FILE NOTATIONS

Entered in N I D File	✓	Checked by Chief	OMB
Entered On S R Sheet	✓	Copy N I D to Field Office	✓
Location Map Pinned	✓	Approval Letter	On Unit
Card Indexed	✓	Disapproval Letter	
I W R for State or Fee Land			

COMPLETION DATA:

Date Well Completed	7-13-63	Location Inspected	
OW ✓ WW	TA	Bond released	
GW OS	PA	State of Fee Land	

LOGS FILED

Driller's Log 8-7-63

Electric Logs (No.) 2

E I E-I ✓ (2) GR GR-N Micro ✓ (2)

Lat Mi-L Sonic Others

Form 9-331a
(Feb. 1951)

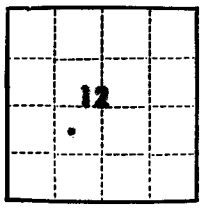
Copy H.L.C.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Salt Lake
Lease No. U-022158
Unit Wonsits Valley



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 10, 1963

Well No. 10 is located 1980 ft. from {N/S} line and 3380 ft. from {E/W} line of sec. 12

NE SW Section 12 (¼ Sec. and Sec. No.) | 8 South (Twp.) | 21 East (Range) | SLB&M (Meridian)

~~Undesignated~~ WC-Development (Field) | Uintah (County or Subdivision) | Utah (State or Territory)

The elevation of the derrick floor above sea level is * ft. * Will furnish later

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Wonsits Valley Unit-Federal No. 10.

It is proposed to drill a well to test the Basal Green River Sands to an approximate depth of 5950'. 9-5/8" OD surface casing will be set at approximately 250' and cemented to the surface. If commercial production is encountered, 5-1/2" OD oil string will be set. All possible producing horizons will be adequately tested or evaluated by means of coring, drill stem tests or electric logs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address P. O. Box 1971

Casper, Wyoming

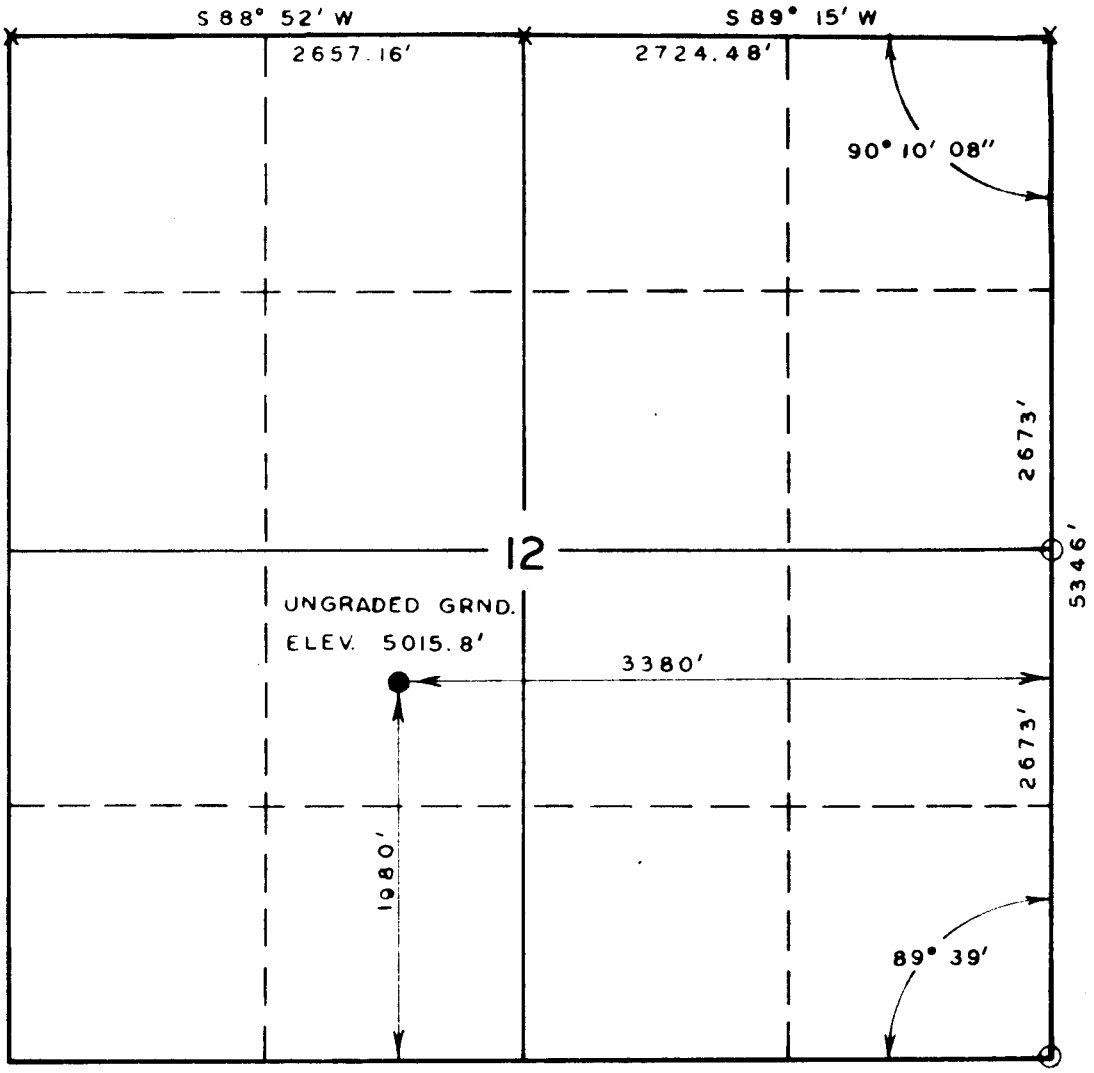
By

cc: Utah OGC Cons. Comm. (2)

Title Area Engineer

GPO 914974

T8S, R21E, SLB&M



X = Corner Located (brass cap)
O = Corner Re-established by proportionate measurement.

Scale: 1" = 1000'

Nelson Marshall

By: ROSS CONSTRUCTION CO.
Vernal, Utah

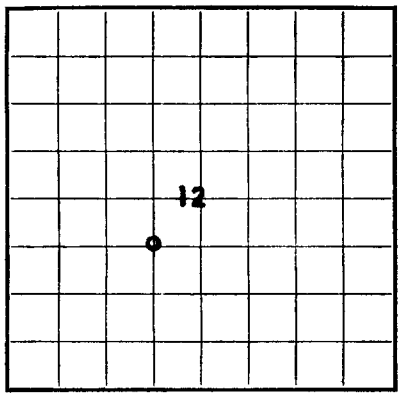
PARTY Nelson Marshall Lonny Taylor WEATHER Clear-Warm	SURVEY GULF OIL CORP. WELL LOC. WONSITS VALLEY FED. NO. 10, LOCATED AS SHOWN IN THE NE 1/4, SW 1/4, SEC. 12, T8S, R21E, SLB & M. UINTAH COUNTY, UTAH	DATE 5/14/63 REFERENCES GLO Township Plat FILE GULF

FORM 5202

Form 9-330

orm approved.
Budget Bureau No. 42-R355.4.

U. S. Land Office Salt Lake
Serial Number U-0806
Lease or Permit to Prospect



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address P. O. Box 1971, Casper, Wyoming
Lessor or Tract Wonsits Valley Unit-Federal Field Red Wash State Utah
Well No. 10 Sec. 12 T. 8S R. 21E Meridian SLB&M County Uintah
Location 1980 ft. {N.} of S Line and 3380 ft. {E.} of E Line of Section 12 Elevation 5026' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date September 30, 1963 Title Area Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling June 9, 1963 Finished drilling June 27, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5302' 5308' 5364' 5387' to
No. 2, from 5414' to 5445'
No. 3, from 5456' to 5460'
No. 4, from 5470' to 5476'
No. 5, from 5514' to 5538'
No. 6, from to

IMPORTANT WATER SANDS

No. 1, from NONE to
No. 2, from to
No. 3, from to
No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
9-5/8"OD	36#	8 Rd	J	191'	Guide	Perf. G	5326'		Surface
5-1/2"OD	14#	8 Rd	J	5671'		Perf. F-4	5425'		Production
						Perf. F-5	5472'		
						Perf. F-5	5458'		
						Perf. F-2	5370'		
						Perf. E-5	5306'		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"OD	204'	135-3% salt, 2% cc	Pump & Plug		
5-1/2"OD	5681'	175-2% cc			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

FOLD | MARK

9-5/8"OD	204'	135-3% salt, 2% cc	Pump & Plug		
5-1/2"OD	5681'	175-2% cc			

FOLD | MARK

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from surface feet to 5925 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

PUMPING

....., 19..... Put to producing July 13, 19 63

The production for the first 24 hours was 1997 barrels of fluid of which 100 % was oil; .....% emulsion; .....% water; and .....% sediment. Gravity, °Bé. .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

Dellson Drilling Company, Driller ....., Driller

....., Driller ....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1800'	1800'	Shale with sand streaks
1800'	2950'	1150'	Interbedded sand and shale
2950'	4400'	2450'	Lime with shale and sand streaks
4400'	5300'	900'	Shale and lime interbedded
5300'	5550'	250'	Sand with shale streaks
5550'	5925'	375'	Lime and shale interbedded
	TD 5925'		
	PBTD 5640'		
	E LOG TOPS		
	Green River 2550'		
	Basal Green River 4660'		
	E-5 5300'	5' pay	
	F-1 5344'	No pay	
	F-2 5362'	20' pay	
	F-4 5414'	25' pay	
	F-5 5465'	9' broken pay	
	G 5510'	18' pay	
	Top of Wasatch 5800'		

SEE REVERSE SIDE

[OVER]

16—43094-5

FROM—	TO—	TOTAL FEET	FORMATION

FRACED

Perforated G sand with two 4-way radial jets at 5526'. Fraced as follows: Using 50-50 Mancos and No. 5 burner fuel. Spearhead 225 barrels.

50 barrels	1/2 ppg	12-20 glass beads (gelled and adomited)
40 barrels	1 ppg	12-20 glass beads
50 barrels	1-1/4 ppg	12-20 glass beads
25 barrels	1 ppg	8-12 mesh beads
80 barrels	1-1/2 ppg	8-12 mesh beads

Flush with 136 barrels. Average pressure 2500 psi. Injection rate 32.5 barrels per minute. 1400 psi shut in pressure, 15 minutes 900 psi, 200 psi 3 hours. After shut in 14 hours, 200 psi on tubing. Pumped in 100 barrels salt water to kill well (2100# BHP). Set bridge plug at 5504'. Pressure tested to 3000 psi. Frac head would not hold. Installed frac head. Pressure tested bridge plug to 3000psi, 30 minutes OK. Rigged up Schlumberger and perforated F-4 sand with two 4-way radial jets at 5425'. Fraced well with 11,435# glass pellets and 50-50 Mancos crude and No. 5 burner oil as follows: Spearhead 225 barrels.

50 barrels	1/2 ppg	12-20 mesh beads
40 barrels	1 ppg	12-20 mesh beads
50 barrels	1-1/4 ppg	12-20 mesh beads
25 barrels	1 ppg	8-12 mesh beads
80 barrels	1-1/2 ppg	8-12 mesh beads

Flush 130 barrels, load 600 barrels. Average pressure 2400 psi, injection rate 35 barrels per minute, shut in pressure 1400 psi, 1000 psi in 15 minutes, 250 psi 2 hours. Flowed 70 barrels in 2 hours. Reversed to plug at 5404'. Perforated 5472' and 5458' (F-5 Sand). Set bridge plug at 5400'. Pressure tested 3000 psi. Perforated 5370' (F-2 Sand) with two 4-way radial jets. Fraced well with 50-50 Mancos crude and No. 5 burner fuel with .1 ppg Mark II Adomite and carrying fluid gelled. 228 barrels spearhead.

18 barrels	1/2 ppg	12-20 mesh glass beads (gelled and adomited)
105 barrels	1 ppg	12-20 mesh glass beads
70 barrels	1-1/4 ppg	12-20 mesh glass beads
50 barrels	1-1/4 ppg	12-20 mesh glass beads

Flush 129 barrels. Total oil 600 barrels. Minimum pressure 2600 psi, maximum pressure 2800 psi, injection rate 30.5 barrels oil per minute. Initial shut in 1650 psi, 1050 psi in 15 minutes.

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

October 7, 1963

Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Re: Rule C-19
Gas-Oil Ratio Test
Wonsits Valley Unit-Federal No. 10

Gentlemen:

Test of August 9, 1963, showed the following:

Oil	1046 barrels
Water	8 barrels
Hours Tested	24 hours
Normal Hours Produced	24 hours
Gas - MCF	556 MCFD
GOR	530
Cycle or Choke	12" x 100"
Pump Bore	2-1/4"
Gravity at 60°	28.5

Very truly yours,

J. D. Mackay

JEL:sjn

Form 9–331
Dec. 1973

Form Approved.
Budget Bureau No. 42–R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 3380' FEL (NE SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-0806 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley

8. FARM OR LEASE NAME
Wonsits Valley Unit St Fed

9. WELL NO.
10

10. FIELD OR WILDCAT NAME
Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12-8S-21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-15441

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5026' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL - Csg	☒	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other)		

(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure.

RECEIVED
JUL 17 1983
DIVISION OF OIL, GAS & MINING

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 7-14-83
BY:

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David F. McHugo TITLE Production Engineer DATE June 23, 1983

D. F. McHugo

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Bureau of Land Management
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

RWH-INFO

DFM

CCH

☆GPO 1979—680-655/684

Wonsits Valley Unit 5Tx Federal #10

Casing Repair

1. MIRU Pulling Unit. ND Wellhead. NU BOP

2. GIH w/ CI BP on tubing and set @ ± 5200'

3. RU Cementers. Spot 25 sacks class "H" cement (16.4 ppg) across the EOT. Pull ± 300' of tubing out of hole. Rev. clean w/ 50 BBLS. FSW. (25 sacks = 193').

4. Circ. hole w/ water base drilling mud (10 ppg). POH.

5. PU casing out of slips. MIRU Wireline unit. Free pt. casing to insure that casing is free at 2000'

6. GIH w/ 5½" Bowen inside mech. casing cutter w/ collar locator and 6 - 3½" DC's on 2⅜" tbg. & cut casing at ± 2,000'. POH w/ tbg. & cutter, POH & LD old casing.

7. GIH w/ 7¾" washover shoe w/ 5¾" ID skirted mill on tbg. to top of casing stub. Washover casing stub and dress off top of casing stub. POH

8. GIH w/ Bowen lead seal cementing type casing patch on new 5½" 15.5# casing to 10' above casing stub. Circ. and condition hole. Set patch. Press. test to 800 PSI. Open cementing ports and break circ.

W[illegible]its Valley Unit State F[illegible]ral #10V

Casing Repair

9. * MIRU Halliburton. Cement string to surface if possible w/ 200 sacks Howco Light w/ 3% CaCl mixed at 12.7 PPG followed by 100 sacks class "H" w/ 2% CaCl mixed at 15.6 PPG. Follow cement w/ wiper plug and displace to 50' above patch. WOC 36 hrs.

   * cement job may change due to casing cut depth & whether or not good circulation is obtained.

10. GIH w/ bit and scraper. Clean out to 2500'. Test casing to 1,000 PSI. Clean out to PBTD. POH.

11. GIH w/ pump & Tbg. Rtn to production

~~David McHugo~~ 6/15/83

Approved: _____ _____ _____ _____

date: _____ _____ _____ _____

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake City
LEASE NUMBER
UNIT Monsits

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Monsits-Monsits Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 71

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed [signature]

Phone 307-235-5783 Agent's title Senior Clerk

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 29	7S	22E	2	0	0		-		None	T.A.
NE NE 32	7S	22E	3	0	0		-		None	T.A.
NE SE 32	7S	22E	4	0	0		-		None	T.A.
SW NE 32	7S	22E	5	30	986		-		211	
NE NE 5	8S	22E	6	0	0		-		None	T.A.
NE SE 5	8S	22E	7	0	0		-		None	T.A.
SW NE 5	8S	22E	8	0	0		-		None	T.A.
SW SE 32	7S	22E	9	0	0		-		None	Water Inj. T.A.
SW SE 5	8S	22E	10	0	0		-		None	T.A.
NE SW 5	8S	22E	11	0	0		-		None	T.A.
SW SW 5	8S	22E	12	0	0		-		None	T.A.
SW SE 6	8S	22E	13	0	0		-		None	Water Inj. T.A.
SW SW 6	8S	22E	14	0	0		-		None	Water Inj. T.A.
NE SE 6	8S	22E	15	0	0		-		None	P&A 2-25-63
SW NW 6	8S	22E	16	0	0		-		None	T.A.
SE NE 5	8S	22E	17	0	0		-		211	
TOTAL					986	29.2				

OIL: (Barrels)

On hand beginning of month	735
Produced during month	986
Sold during month	844
Unavoidably lost	0
Reason	
On hand at end of month	877

GAS: (MCF)

Sold	None
Flared/Vented	None
Used On/Off Lease	1,181 *

*Purchased from Monsits Valley Unit

WATER: (Barrels)

Disposition	211
Pit	0
Injected	211

2 - U.S.G.S., SLC
2 - Utah Oil & Gas Cons. Comm.
1 - DeGolyer and MacNaughton
2 - Amoco
2 - Chevron
1 - JGG
1 - OC
2 - File
1 - Houston

Monsit Unit

NOTE.—There were 844.32 runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

16—25760-9 U. S. GOVERNMENT PRINTING OFFICE

Form 9-329
(January 1950)

GPO 837-062

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well [X] gas well [ ] other

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 3380' FEL (NE SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley

8. FARM OR LEASE NAME
Wonsits Valley Unit St Fed

9. WELL NO.
10

10. FIELD OR WILDCAT NAME
Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12-8S-21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-15441

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5026' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	[ ]		[ ]
FRACTURE TREAT	[ ]		[ ]
SHOOT OR ACIDIZE	[ ]		[ ]
REPAIR WELL - Csg	[ ]		[X]
PULL OR ALTER CASING	[ ]		[ ]
MULTIPLE COMPLETE	[ ]		[ ]
CHANGE ZONES	[ ]		[ ]
ABANDON*	[ ]		[ ]
(other) &Run New Reda Pmp, Mtr W/New Cable			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.

RECEIVED
OCT 5 1983
DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. F. McHugo TITLE Production Engineer DATE October 3, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Bureau of Land Management
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 76306

RWH-INFO

DFM

KSA

☆GPO 1979—680-655/684

FIELD WONSITS VALLEY LOCATION SEC 12, T8S, R21E OPER WO
LSE/BLK WONSITS VALLEY STATE FEDERAL COUNTY UINTAH STATE UT STAT AC
WELL #10 REFNO DD9309 GWI 100.0000% OPERATOR GULF
RIG ST DATE 06/11/83 SUPERVIS /

DFS: 000 06/11/83 WORKOVER

6-11-83 API #43-047-15441. PBTD @ 5640'. PERFS/FMT E-5/5306-F2/5370-F4/5425-F-5/5458-5472-G/5526'. EOT @ 5218.98'. PU & GIH W/HOWCO TENSION PKR TO PRESS TST 5-1/2" CSG FOR HOLES. TSTD 5-1/2" CSG TO 1000PSI AT DEPTHS OF 30.43', OK, 164.47' OK, 227.22' - COULDN'T FILL HOLE UP, 220.40' OK, 290.75 COULDN'T FILL HOLE UP. POH W/TENSION PKR. PU & GIH W/RBP & RTTS TOOL. SET RBP @ 3902'. TST RBP AT 3839' - OK, 2384.68' - OK, 1123.10' - COULDN'T PRESS UP. PMP AWAY AT 200PSI. AT 1230.62' OK, 1167.57' OK, 1135.99' COULD NOT PRESS UP. PMP AWAY AT 200PSI. POH W/RTTS TOOL. FSW USED, 300 BBLS. HOLES IN 5-1/2" CSG F-227'-1136'. SIFN.

DFS: 002 06/13/83 WORKOVER

6-12-83 API #43-047-15441. PBTD @ 5640'. PERFS/FMT E-5/5306-F2/5370-F4/5425-F-5/5458-5472-G/5526'. EOT @ 5218.98'. SDFS.
6-13-83 RIH W/SETTING TOOL FOR HOWCO RBP. RBP AT 3902'. POH, LD 2-7/8" TBG. LD ALL TBG. RD WO RIG. MOVE WO RIG OFF LOC. SWIFN.

DFS: 003 06/14/83 WORKOVER

6-14-83 API #43-047-15441. PBTD @ 5640'. PERFS/FMT E-5/5306-F2/5370-F4/5425-F-5/5458-5472-G/5526'. EOT @ 5218.98'. DROP TO INACTIVE PENDING FURTHER WORK.

DFS: 052 08/02/83 WORKOVER

8-02-83 CSG REPAIR. API #43-047-15441. PBTD @ 5640'. PERFS/FMT E-5/5306 F-2/5370'; F-4/5425'; F-5/5458, 5472'; G/5526'. RESUMING REPORTS FROM INACTIVE STATUS OF 6-14-83. MIRU WO RIG. ND WH. NU BOP'S. PU & RIH W/4-3/4" BIT, 5-1/2" CSG SCRPR ON 176 JTS 2-7/8" TBG TO 5554.87' WHERE TGD TOP OF FILL UP. SOH W/176 JTS TBG, SCRPR & BIT. PU & RIH W/CIBP ON 165 JTS TBG TO 5215.16'. SET & REL CIBP. PUH 5' OFF CIBP. RU HOWCO CMTRS TO SPT 25 SXS CLASS "H" CMT W/NO ADDITIVES ON CIBP AS FOLL: ATT TO FILL UP W/FSW (NO SUCCESS - EST FL @ APPROX 1000'). PMPD 5 BFW AHEAD, BLEND & PMP 25 SXS "H" W/NO ADDITIVES (16.4PPG, 1.06 YIELD, 2-1/2 HRS PMP TIME), 2 BFW, 21-1/2 BFSW TO BAL. RETURNS = 2/3 PMP RATE LONG WAYS. PMP RATE = 5 BPM @ 400PSI. SOH W/5 STDS TBG TO 4899'. REV CLEAN W/50 BFSW. ATT TO FILL UP W/120 BBLS (CAPACITY=108 BBLS) 10PPG, 43 VIS WTR BASE MUD BY CIR SHORT WAYS-NO LUCK. ATTAINED BAL PLUG BUT NOT MUD RETURNS. RD HOWCO CMTRS. SOH W/10 STDS TBG (150 JTS IN) TO 4267'. 25 SXS IN CSG. 0 SXS REV OUT. CALC TOC IN CSG @ 5022'. SIFN.

DFS: 053 08/03/83 WORKOVER

8-03-83 CSG REPAIR. API #43-047-15441. PBTD @ 5022'. SOH W/150 JTS OF 2-7/8" TBG. ND BOP'S. ND TBG HEAD. ENGAGE 5-1/2" CSG W/CSG SPEAR. PULL 5-1/2" CSG THRU SLIPS 1" @ 22,K#. UNABLE TO UNSCREW LOCKING RING ON CSG SLIPS. AS A RESULT, CUT RING LOOSE W/TORCH. REMOVED PKG & SLIPS F/CSG HEAD. WHEN TOOK STRAIN ON 5-1/2" CSG W/SPEAR, CSG WAS PARTED W/WT AT 12,K# TOH W/9 JTS 5-1/2" CSG @ 235.33'. 9TH JT ONLY 0.60'. VERY JAGGED PART IN BODY 2" BELOW LAST CSG COLLAR. 1ST HOLE IN 5-1/2" CSG @ 214.63'. NUMEROUS FIST SIZE HOLES BEGINNING @ 214.63' INCR IN NUMBER & SIZE TO END OF 8TH JT. JT LOOKING UP COMPLETELY DETERIOATED EXCEPT F/3" SECTION OF CIRCUMFERENCE. TOF @ 235.33'. SIFN.

DFS: 054 08/04/83 WORKOVER

8-04-83 CSG REPAIR. API #43-047-15441. PBTD @ 5022'. PU & RIH W/5-1/2" SKIRTED OS, 4.7' EXT, FULL BORE, 5-1/2" X-SUB (OL=7.60') ON 6 JTS 5-1/2", 14# CSG & 2 JTS 5-1/2" 15.5# CSG TO 233' WHERE TGD FULL UP ABOVE FSH. CIR OS DN TO TOF @ 236.80' BY PMPG 10PPG MUD LONG WAYS. SLOWLY WRKD OS DN OVER FSH TO 239.30' BY CIR MUD LONG WAYS & SLOWLY TURNING UNTIL CSG TORQUED UP. PULLED 5,K# OVER INDICATING FSH ENGAGED. RU NL MCCULL. RIH W/CHEM JET CUTTER (MAX OD=4-11/16") FOR 5-1/2" CSG & CCL. TOOL REPEATEDLY SET DN HARD AT 238'. POH W/WL & CSG JET. LEADING EDGE OF WL JET VISIBLY SCARRED BY ENCOUNTERING JAGGED EDGES OF CSG STUB. SET 5-1/2" CSG IN TENSION W/BOWL & SLIPS AT 10,K# OVER. PU & RIH W/4-3/4" OD TAPERED MILL, XO (4" OD), BS (3-3/4" OD), HYDRA JARS (3-3/4" OD), X-SUB (3-3/4" OD), 7 - 3-1/2" OD DC'S TO 222'. RU PWR SWIVEL & EXTRA DC JT. MILLED THRU JAGGED CSG AT 238' W/NO WT & VERY LITTLE TORQUE WHILE CIR 10PPG MUD LONG WAYS (RETURNS THRU SURF & 5-1/2" CSG). RIH TO TD OF 5251' W/NO RESISTANCE. RD PWR SWIVEL. SOH W/8 3-1/2" DC'S, JARS, BS & MILL. SDFN.

DFS: 055 08/05/83 WORKOVER

8-05-83 CSG REPAIR. API #43-047-15441. PBTD @ 5022'.
RU NL MCCULL.
RIH W/CHEM JET CUTTER F/5-1/2" CSG & CCL. MADE CUT AT APPROX 420'. POH W/ ENTIRE WL CUTTER. RD NL MCCULL. RU TO PULL 5-1/2" CSG. WRKD CSG IN HOLE GRADUALLY INCR STRAIN IN 10,K# INCREMENTS. VERY LITTLE MOVEMENT IN PIPE UNTIL STRAIN AT 90,K# WHEN PIPE SLOWLY LOST WT TO ST WT AT APPROX 6,K# & BEGAN TO EASE UP HOLE. POH W/2 JTS 5-1/2", 15.5# CSG, 6 JTS 5-1/2", 14# CSG, X-SUB, 4.70' EXT & 5-1/2" SKIRTED OS. FSH REC: 6 JTS 5-1/2". 14# CSG TALLIED AT 184.61'. NUMEROUS "FIST-SIZED" HOLES DECR IN FREQUENCY F/1ST TO LAST JT (1ST JT = 6 HOLES, 6TH JT = 3 HOLES). CHEM CUT ON 6TH JT AT 23.00' VERY SMOOTH COMPL CUT. FSH LOOKING UP: SMOOTH CUT IN BODY OF 5-1/2" CSG APPROX 7'-8' F/COLLAR. APPEARS TO BE GD BODY WALL THICKNESS W/NO HOLES. TOF- @ 419.94'. PU & RIH W/5-1/2" SKIRTED OS (NEW OS), 6.20' EXT, FULL BORE, 5-1/2" X-SUB (OL=7.84') ON 6 JTS 5-1/2", 14# CSG & 6 JTS 5-1/2", 15.5# CSG. AT 7TH JT IN, HIT MUD BRIDGE & CIR IN NEXT 3 JTS (233'-331') W/10PPG MUD LONG WAYS AT RATE OF 1 JT/HR. FELL THRU ON 10TH JT & RIH W/11TH & 12TH JT WHERE TGD TOF @ 420'. ROTATED OS OVER FSH UNTIL GRAPPLE TORQUED UP TO DEPTH OF 423'. PULLED 60,K# INDICATING FSH ENGAGED. SIFN.

DFS: 057 08/07/83 WORKOVER

8-06-83 CSG REPAIR. API #43-047-15441. PBTD @ 5022'.
CUT OFF 5-1/2"
CSG. WELDED PULL COLLAR ON. PU & RIH W/MULE SHOE COLLAR ON 2-7/8" TBG. HIT BRIDGES @ 360'-560'. CIR & ROTATED THRU. FELL EASILY TO 821'. CIR HOLE. POH W/TBG & SHOE. RU NL MCCULL & RIH W/FREE PT TOOL. PU 40,K# ON CSG. CSG FREE 100 PTS AT 465', 55 PTS @ 475', 30 PTS @ 485', 0 @ 500'. WRKD CSG UP & DN 20 MINS F/0-80,K# (4"). FREE PT CSG @ 80,K# - 90 PTS AT 475'. 10 PTS AT 500'. POH W/FREE PT TOOL. PU & RIH W/CSG INSPEC TOOL. STCKD OUT AT 855'. POH W/TOOL. PU & RIH W/4-3/4" BIT & 5-1/2" SCRPR ON TBG TO 2652'. CIR HOLE. POH W/TBG, SCRPR & BIT. RIH W/CSG INSPEC TOOL ON WL. RAN INSPEC LOG F/2500' TO SURF. LD TOOL. FAXED RESULTS TO CASPER.
8-07-83 SIFS. WOO.

DFS: 058 08/08/83 WORKOVER

8-08-83 CSG REPAIR. API #43-047-15441. PBTD @ 5022'.
RU NL MCCULL.
RIH W/CHEM CUTTER F/5-1/2" CSG. CORR CUTTER TO CSG COLLARS MAKING CSG CUT @ 617' BY WL. TOH W/ENTIRE WL CSG CUTTER. RD NL MCCULL. BEGAN WRKG CSG IN HOLE, GRADUALLY INCR STRAIN IN 10,K# INCREMENTS. VERY LITTLE MOVEMENT IN PIPE UNTIL STRAIN @ 130,K# WHEN PIPE LOSS WT TO ST WT @ APPROX 9,K# & BEGAN TO EASE UP HOLE. POH & LD W/6 JTS 15.5#, 5-1/2" CSG, 6 JTS 14#, 5-1/2" CSG & 5-1/2" OS SKIRTED, 4.70' EXT, 5-1/2" FULL BORE X-SUB. FSH REC: 6 JTS 5-1/2", 14# CSG W/FIST SIZE HOLE ON 1ST JT DECR IN SIZE & FREQUENCY TO A SINGLE "QUARTER SIZE" HOLE ON THE 4TH JT. 5TH & 6TH JT WERE GD PIPE W/NO HOLES, SOME MINOR EXT CORROSION. HOLES WERE FOUND @ 443', 444', 446', 447', 466', 468', 472', 478', 487', 497', 510' & 525'. VERY SMOOTH, COMPL CHEM JET CUT @ 22.19' ON 6TH JT. FSH IN HOLE: SMOOTH CUT IN BODY OF 5-1/2" CSG APPROX 7' F/NEXT 5-1/2" CSG COLLAR. TOF @ 615.61'. PU & RIH W/5-1/2" SKIRTED OS, 4.70' EXT, 5-1/2" FULL BORE X-SUB ON 8 JTS 5-1/2", 14# CSG, 9 JTS 5-1/2", 15.5# CSG. HIT MUD BRIDGE ON 14TH JT @ 463'. CIR IN HOLE LONG WAY W/10PPG MUD TO 473'. RU PWR SWIVEL ON 15TH, 16TH, 17TH JTS LIMITING TORQUE TO LESS THAN 500 FT-LBS. EXT SLOW CIR & ROTATING IN HOLE W/NO BRKS - VERY HARD BRIDGES. WRKD 15TH, 16TH, 17TH JT INTO HOLE @ AVG RATE OF 1 JT/ 1-1/2 HR. TGD TOF @ 615'. (WILL CONT ON 8-9-83 REPORT)

DFS: 059 08/09/83 WORKOVER

8-09-83 CSG REPAIR. API #43-047-15441. PBTD @ 5022'
CONT 8-8-83
REPORT: ROTATED OS OVER FSH UNTIL GRAPPLE TORQUED UP TO DEPTH OF 619'. PULLED 80,K# INDICATING FSH ENGAGED. SDFN.
8-9-83 REPORT: PU & RIH W/4-3/4" BIT, 5-1/2" SCRPR ON 40 JTS 2-7/8" TBG TO 1260'. CIR THRU MUD BRIDGE BEGINNING @ 620' & CONT THRU 875' (W/NO BRKS) BY PMPG 10PPG MUD LONG WAYS @ RATE OF 1 FT/20 MIN. SOH W/40 JTS 2-7/8" TBG, 5-1/2" SCRPR & 4-3/4" BIT. RU NL MCCULL TO FREE PT, W/RIG WRKG CSG IN RANGE OF 10,K#-80,K#. 5-1/2" CSG WAS 0 PTS (STUCK) @ 1000', 900', 800' & 750'. CSG WAS 70 PTS FREE @ 700'. WRK CSG IN RNGE OF 70,K#-100,K# F/10 MINS & RAN 2ND FREE PT, W/RIG PULLING 80,K#. 5-1/2" CSG STUCK @ 750'. BUT 100 PTS FREE @ 700'. POH W/FREE PT TOOL. RIH W/MCCULL 5-1/2" CHEM CSG JET. CORR CUTTER TO CSG COLLARS MAKING CSG CUT @ 860' (6' ABOVE NEXT COLLAR & 6-10' BELOW LAST "POSSIBLE" HOLES BY MCCULL ECCL OF 8-6-83). POH W/ENTIRE CSG CUTTER. RD MCCULL. BEGAN WRKG 5-1/2" CSG IN HOLE. GRAD INCR STRAIN IN 10,K# INCREMENTS. AFTER WRKG UP TO 140,K# W/NO GAIN IN PIPE MOVEMENT. HOOKED UP PMP TO CIR 10PPG MUD LONG WAYS THRU 5-1/2" CSG. ESTAB CIR QUICKLY W/NO PP. (INDICATING MUD PROBABLY CIR THRU OS @ 617'). WRKD 5-1/2" CSG F/NEXT 4-1/2 HRS WHILE CIR MUD. GRAD INCR STRAIN TO RIG MAX OF 180,K#. GAINED 1-1/2" MOVEMENT F/TOTAL OF 9-1/2" PIPE TRAVEL. (WILL CONT ON 8-10-83 REPORT)

DFS: 060 08/10/83 WORKOVER

8-10-83 CSG REPAIR. API #43-047-15441. PBTD @ 5022'. CONT REPORT FOR 8-9-83: (INDICATING PIPE STUCK PT @ 740'-750'). SDFN LEAVING 100,K# ON 5-1/2" CSG.
REPORT FOR 8-10: NO ADDITIONAL MOVEMENT IN PIPE AFTER LEAVING 100,K# ON 5-1/2" CSG OVERNITE. PU & RIH W/AD-1 TENSION PKR ON 11 STDS OF 2-7/8" TBG TO 697.60'. SET PKR W/15,K# STRAIN. W/RIG PMP ATT TO ESTAB CIR BY PMPG 10 PPG MUD LONG WAYS. AT 2 BPM & 100PSI (PMP MAX) PMPD AWAY 45 BM W/NO SIGNS OF RETURNS. REL PKR & SOH W/11 STDS OF TBG & PKR. HOOKED RIG PMP TO 5-1/2 CSG & CIR MUD LONG WAYS (THRU OS @ 617') @ 2 BPM & 0PSI. WRKD 5-1/2" CSG IN RANGE OF 100,K# TO 180,K# (RIG MAX) W/NO GAIN IN PIPE MVMT. (@ 9-1/2", SAME AS 8/9). RIH W/AD-1 PKR ON 11 STDS TBG TO 698', SETTING PKR W/15,K# STRAIN. RU HOWCO TO ATT TO ESTAB CIR THRU CSG CUT @ 860'. BEGAN TO PMP @ 2 BPM & 100PSI GRAD WRKG UP TO 7 BPM & 650PSI IN 1 BPM INCREMENTS. SD AFTER PMPG 54 BM W/NO SIGNS OF RETURNS. REL PKR & SOH W/11 STDS OF TBG & AD-1 PKR. WRKD 5-1/2" CSG IN RANGE OF 100,K# TO 180,K# W/RIG F/NEXT 3 HRS W/NO GAIN IN PIPE MOVEMENT. PREP AREA AROUND WH F/CSG JACKS. 99 BM LOST CIR. SDFN.

DFS: 061 08/11/83 WORKOVER

8-11-83 CSG REPAIR. API #43-047-15441. PBTD @ 5022'. RU CSG JACKS. PULL-190,K# & CSG. STRTD OUT OF HOLE. DROPPED TO ST WT. RD CSG JACKS. POH W/ 19 JTS OF CSG. LD OS. REC 9 JTS 5-1/2" CSG (250.3"). SMALL HOLES 1-1/2" OR LESS DECR IN SIZE & FREQUENCY TOWARD LAST JT. TOF @ 863.97'. RIH W/ 7-3/4" WO SHOE & 5-/3/4" SKIRTED MILL, 6 - 3-1/2" DC'S & 22 JTS TBG TO TOF. HIT MUD BRIDGE @ 650'. WSHD DN TO TOF. PWR SWIVEL BRK. POH TO 194'. SIFN.

DFS: 062 08/12/83 WORKOVER

8-12-83 CSG REPAIR. API #43-047-15441. PBTD @ 5022'. EOT @ 194'. RIH W/22 JTS 2-7/8" TBG. SPOTTING WO SHOE & MILL ON TOF @ 863.97'. RU NEW PWR SWIVEL & DRESSED 5-1/2" CSG STUB F/15 MINS UNTIL SMOOTH WHILE CIR 10PPG MUD LOG WAYS. SOH W/11 STDS TBG, 6 - 3-1/2" DC'S & 7-3/4" WO SHOE W/5-3/4" SKIRTED MILL. DISMANTLED WO SHOE F/5-3/4" MILL. MILL ETCHED W/5-1/2" CSG IMPRINT & FOUND CSG SHAVINGS. PU & RIH W/BOWEN LEAD SEAL CMT TYPE PATCH (4.9' O.L.) ON 22 JTS "A" COND 5-1/2", 15.5#, K-55 CSG TO 850.1' WHERE CIR HOLE CLEAN W/80 BBLS 10PPG MUD LONG WAYS. RIH & TGD TOF @ 863.97'. ROTATE PATCH SLOWLY TO RIGHT WHILE SLOWLY LOWERING STRING TO 867.97' (4.0' SWALLOW GRAPPLE WOULD NOT ENGAGE FSH. REPEATED PROCEDURE SEVERAL TIMES W/O SUCCESS CALLED ACME HAND TO LOC F/CONSULTATION. AFTER 3 HRS OF UNSUCCESSFUL ATT, POH W/22 JTS OF 5-1/2", 15.5# CSG & BOWEN PATCH. THREE "BASEBALL" SIZE ROCKS WERE FOUND ENTANGLED IN COMPL DESTROYED SPIRAL GRAPPLE. SDFN.

DFS: 064 08/14/83 WORKOVER

8-13-83 CSG REPAIR. API #43-047-15441. PBTD @ 5022'. RIH W/22 JTS 2-7/8 TBG, WO SHOE & MILL TO TOF @ 863.97'. CIR 10PPG MUD & DRESS 5-1/2" CSG STUB. CIR SHALE & FINES. SOH 240' SHORT TRIP. RIH & TGD FILL-UP @ 859' CIR SHALE & FINES. CONT CIR & COND HOLE CLEAN. POH W/7-3/4" WO SHOE W/ 5-3/4" SKIRTED MILL, 6 - 3-1/2" DC'S & 22 JTS TBG. MILL SHOWED 5-1/2" CSG IMPRINT. PU & RIH W/BOWEN HEAD SEAL CMT TYPE PATCH (4.9' O.L.) ON 22 JTS "A" COND 5-1/2", 15.5#, K-55 CSG. LOWER CSG TO TOF @ 863.97'. CCH. SET PATCH @ 867.97'. PRESS TSTD TO 600PSI, OK. RU BJ HUGHES TO CMT CSG F/ 867.97' TO SURF W/200 SXS BJ LITE W/3% A-7, 12.7PPG, 1.84 YIELD, FOLL BY 100 SXS IDEAL "H" W/2% A-7, 15.6PPG, 1.18 YIELD. OPEN CMTG PORTS & MIX 200 SXS LEAD & 100 SXS TAIL SLURRIES. LOST CIR AFTER MIXING 104 SXS OF LEAD SLURRY. SLOW PMP RATE. ATT TO GET CIR BACK WHILE CMTG, UNSUCCESSFUL. DROP WIPER PLUG & DISPL CMT W/19.4 BFW. PMPD AT AVG 2.5 BPM & 350PSI. LEFT 5.6 SXS IN CSG, 43 SXS BEHIND CSG BEFORE LOOSING CIR. PU CLOSING PORTS ON CMT PATCH. SI. WOC.
8-14-83 SDFS.

DFS: 065 08/15/83 WORKOVER

8-15-83 CSG REPAIR. API #43-047-15441. PBTD @ 5022'. CUT OFF 5-1/2" CSG INSTALL NEW PKG IN CSG HEAD. NU WH. NU BOP'S. PU & RIH W/4-3/4" BIT, 5-1/2" CSG SCRPR ON 8 - 3-1/2" DC'S & 20 JTS 2-7/8" TBG TO 864.80' WHERE TGD WIPER PLUG. RU PWR SWIVEL & BEGAN CLEANING OUT WHILE CIR FSW SHORT WAY FOR NEXT 11 JTS (865'-1200'), CLEANED OUT ALTERNATING BRIDGES OF CMT & CMT STRINGERS, SILT BRIDGES & FOREIGN MATTER. FOREIGN MATTER CONSISTED OF THE FOLL: HEAVY, CAST METAL FRAGMENTS UP TO 2" IN DIA, CSG SLIVERS, SMALL GRAPPLE PIECES, ASSORTED PEBBLES & STONES UP TO 1/2" IN DIA. EST 35-40 SXS CMT IN 5-1/2" CSG BELOW CSG PATCH SET @ 860'. AVG CLEAN OUT RATE (865'-1200') OF 30 MIN/JT. BIT & SCRPR FELL THRU @ 1200'. RIH W/ADDITIONAL 30 JTS OF 2-7/8" TBG TO TOTAL CLEANOUT DEPTH OF 2134'. CIR HOLE CLEAN SHORT WAYS W/FSW. SOH W/61 JTS OF TBG, 8 - 3-1/2" DC'S, 5-1/2" SCRPR W/4-3/4" BIT. RU NL MCCULL TO RUN CBL-VDL-CCL F/2000' TO SURF. ATT TO PRESS 5-1/2" TO 1000PSI, NO LUCK. PMPG INTO 5-1/2" CSG @ 1/4-1/2 BPM @ 750PSI. HELD 5-1/2" CSG @ 500PSI WHILE LOGGING. NO CMT BOND THRU OUT LOGGED INTERVAL W/ EXCEPTION OF OCCASIONAL STRINGER BELOW 860'. RD NL MCCULL. SDFN.

DFS: 066 08/16/83 WORKOVER

8-16-83 CSG REPAIR. API #43-047-15441. PBTD @ 5022'. PU & RIH W/HOWCO RTTS PKR ON 38 JTS 2-7/8" TBG TO 1206.34' & SET. PRESS 5-1/2" CSG BELOW PKR TO 700PSI (5-1/2" CSG 1206' TO PBTD), TST GD. PUH W/PKR TO 1079.96' (TST FOR POSSIBLE LEAK @ 1150' BY CIL OF 8-6-83). PRESS TST BELOW PKR, TST NO GD PRESS TST ABOVE PKR (TO TST F/LEAKS @ 1056', 1042', 1022', 916' BY CIL OF 8-6-83). PRESS TST NO GD. PUH W/PKR TO 953.65' TO PRESS TST F/POSSIBLE LEAK @ 916'. PRESS TST ABOVE PKR, NO GD. PUH W/PKR TO 890.47'. PRESS TST CSG ABOVE PKR TO 1000PSI, TST GD. ESTAB INJ RATE W/RIG PMP INTO LEAKS BY PMPG DN TBG @ 1/4 BPM & 750PSI. SOH W/2-7/8" TBG & RTTS PKR. CSG LEAK SUMMARY: GD 5-1/2" CSG: 916' TO SURF (TSTD TO 1000PSI); 1150' TO PBTD (TSTD TO 700 PSI). CSG LEAKS IN INTERVAL OF 916'-1150' (HOLES @ 916', 1022', 1042', 1056 & 1150'). RIH W/38 JTS 2-7/8" TBG OPEN-ENDED TO 1198.34'. RU HOWCO TO SQZ 5-1/2" CSG LEAKS 916'-1150' W/75 SX "H" W/2% CACL2, 1/2% HALAD-4 (16.4PPG, 1.06 YIELD, 2 HR PMP TIME): FILL HOLE W/FSW & ESTAB INJ RATE OF 1/8 BPM @ 700PSI. PMP 5 BFW AHEAD. BLEND & PMP CMT. FOLL BY 2 BFW, 1-1/2 BFSW TO DISP & BAL. POH W/38 JTS TBG. FILL HOLE. SI BOP'S. HESITATE SQZ APPROX 1/4 BBL @ TIME F/NEXT 1-1/2 HRS GRAD OBTAINING STNDG SQZ OF 1000PSI. SIW W/1000PSI ON 5-1/2" CSG. 53.7 SX IN CSG W/0 SX REV OUT. CALC TOC IN 5-1/2" CSG @ 783' CALC FINAL BH SQZ PRESS=1754PSI.

DFS: 068 08/18/83 WORKOVER

8-17-83 CSG REPAIR. API #43-047-15441. PBTD @ 5022'. SI TO WOC.
8-18-83 PU & RIH W/4-3/4" BIT, CSG SCRPR & 6 - 3-1/2" DC'S ON 2-7/8", J-55 6.5#, EUE TBG TO TOC. TGD CMT AT 733'. RU PWR SWVL. DO EASILY TO 783'. DO VERY HARD TO 1255' AND FELL THRU. RD SWIVEL. PRESS TSTD 5-1/2" CSG TO 700PSI & HELD 15 MINS W/NO BLEED OFF. PU & RIH W/TBG TO TOC AT 4986'. CIR MUD F/HOLE UNTIL CLEAN. SION.

DFS: 070 08/20/83 WORKOVER

8-19-83 CSG REPAIR. API #43-047-15441. PBTD @ 4986'. EOT @ 4986'. CONT TO CIR MUD SHORTWAYS W/CLEAN FSW UNTIL HOLE COMPL CLEAN. BEGAN DRLG HARD CMT @ 4986' & CONT THRU HARD CMT TO 5215' WHERE TGD CIBP. DRLD THRU CMT AT RATE OF 45 MINS/JT. FLUSHED FLAT TNK & HOLE CLEAN W/FSW BEFORE DRLG ON CIBP. LOST COMPL CIR (3-1/2 BPM AT 0PSI SHORTWAYS) AFTER 15 MINS OF DRLG ON CIBP. PUSHED & DRLD ON CIBP 5215'-561' (TOTAL CLEAN OUT DEPTH). 200 BFSW. LOST CIR. SOH W/177 JTS 2-7/8" TBG, 5-1/2" CSG SCRPR, 4-3/4" BIT. SDFN.
8-20-83 SD, WOPE.

DFS: 072 08/22/83 WORKOVER

8-21-83 RUN NEW REDA PMP, MTR, W/NEW CABLE. API #43-047-15441. PBTD @ 5561'. PERFS/FMT E-5/5306'; F-2/5370'; F-4/5425'; F-5/5458', 5472'; G/5526 EOT @ 260'. POH & LD W/KILL ST - 8 DC'S, 5-1/2" CSG SCRPR & 4-3/4" BIT. PU & RIH W/REDA MOTOR, 120 HP & TANDEM 275 STG PMP W/GAS SEP & PROTECTOR. OVERALL LENGTH = 62.60'. REDA RIH ON 165 JTS 2-7/8" TBG TO LNDG DEPTH OF 5290.85'. HYDRO-TSTD TBG IN HOLE TO 5000PSI. 36TH JT IN HOLE SPLIT @ 1500PSI, REPL. ND BOP'S. NU WH & HOOKED UP REDA PMP. KICKED WELL ON AT 7PM. 7 MIN TO PMP UP. 64 AMPS, 100% WTR. WELL PROD TO TB #4. 200 BLWTR. AFE #83440 - CSG REPAIR - AUTH AMT $90,000. - CUMM EXP - $91,179. DROP. PICKED UP AFE #83428 - EXCHNG SUBMERSIBLE PMP & REPL CABLE - AUTH AMT $30,000.
8-22-83 WELL PMPG TO TB #4 TO TRTR AT 92PSI & 64 AMPS. RD & MU CANNON WS. FL @ 2826' (2374' FLUID IN HOLE). WH SMPL: 2-3% SHOW OF OIL.

DFS: 073 08/23/83 WORKOVER

8-23-83 RUN NEW REDA PMP, MTR, W/NEW CABLE. API #43-047-15441. PBTD @ 5561'. PERFS/FMT E-5/5306'; F-2/5370'; F-4/5425'; F-5/5458', 5472'; G/5526 EOT @ 5291'. SUPP #1, AOS: $25,000. DSA: 8-23-83. WELL PMPG TO BATTERY #4 TO TRTR AT 92PSI & 64 AMPS. TEST AT TREATER: 19 BOPD & 949 BWPD (24 HRS). FL @ 2349' (FLUID IN WELL = 2921') W/5-1/2" CSG PRESS AT 20PSI. WH SMPL: 2-3% OIL. 0 BLWTR.

DFS: 074 08/24/83 WORKOVER

8-24-83 WELL PMPG. PBTD @ 5561'. PERFS/FMT E-5/5306'; F-2/5370'; F-4/5425'; F-5/5458'- 5472', G/5526'. EOT @ 5291'. WELL PMPG TO BATTERY #4 TST TRTR. FL AT 2699'. 0 BLWTR.

DFS: 075 08/25/83 WORKOVER

8-25-83 WELL PMPG. PBTD @ 5561'. PERFS/FMT E-5/5306'; F-2/5370'; F-4/5425'; F-5/5458'- 5472', G/5526'. EOT @ 5291'. WELL PMPG TO BATTERY #4 TST TRTR @ 85PSI & 64 AMPS. TST TRTR PROD F/8-24-83: 6 BOPD & 917 BWPD. FL @ 2899' (FLUID WELL = 2301'). 0 BLWTR.

DFS: 078 08/28/83 WORKOVER

8-26/27 WELL PMPG. PBTD @ 5561'. PERFS/FMT E-5/5306'; F-2/5370'; F-4/5425'; F-5/5458'- 5472', G/5526'. EOT @ 5291'. WELL PMPG TO BATTERY @ 90 PSI & 63 AMPS. TOTAL FLUID F/TST TRTR AT 887 BFPD.
8-28-83 WELL PMPG TO BTRY.

DFS: 079 08/29/83 WORKOVER

8-29-83 WELL PMPG. PBTD @ 5561'. PERFS/FMT E-5/5306'; F-2/5370'; F-4/5425'; F-5/5458'- 5472', G/5526'. EOT @ 5291'. WELL PMPG TO BATTERY. HAVE TST PM 8-30-83.

DFS: 080 08/30/83 WORKOVER

8-30-83 WELL PMPG. PBTD @ 5561'. PERFS/FMT E-5/5306'; F-2/5370'; F-4/5425'; F-5/5458'- 5472', G/5526'. EOT @ 5291'. WELL PMPG TO BATTERY. PENDING TNK TST.

WVU #10

DIST/DIV OKLAHOMA CITY STRIP LOG REPORT PAGE 008
AREA CASPER DATE 09/29/83

DFS: 081 08/31/83 WORKOVER

8-31-83 WELL PMPG. PBTD @ 5561'. PERFS/FMT E-5/5306'; F-2/5370'; F-4/5425'; F-5/5458'- 5472', G/5526'. EOT @ 5291'. WELL IN TST TO 400 BBL TNK MADE 5 BO & 374 Bw IN 6 HRS. 24 HR AVG = 20 BOPD & 1496 BWPD F/TOTAL OF 1516 BFPD. WELL PMPG TO BTRY.

DFS: 082 09/01/83 WORKOVER

9-01-83 WELL PMPG. PBTD @ 5561'. PERFS/FMT E-5/5306'; F-2/5370'; F-4/5425'; F-5/5458'- 5472', G/5526'. EOT @ 5291'. DROP TO INACTIVE PENDING WELL TST.

DFS: 103 09/22/83 WORKOVER

9-21-83 WELL PROD TST. API #43-047-15441. PBTD @ 5561'. PERFS/FMT E-5/5306'; F-2/5370'; F-4/5425'; F-5/5458'- 5472'; G/5526'. EOT @ 5291'. RESUMING REPORTS FROM INACTIVE STATUS OF 9-1-83. 4 HR PROD TST TO 400 BBL TNK AT 85PSI & 64 AMPS, 9-21, 9AM-1PM. 4 HRS: 8-1/3 BO & 234-1/2 BW. 24 HR RATE: 50 BOPD & 1407 BWPD. SMPL THIEFED F/TNK: GRINDOUT=0% BS&W. S.GRAVITY: 30.5 @ 114 DEG F. CORR S.GRAVITY: 26.8 @ 60 DEG F. WELL PMPG TO BATTERY #4. DROP.

Form 9–331
Dec. 1973

Form Approved.
Budget Bureau No. 42–R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil well [X] gas well [ ] other

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R.W. Huwaldt

3. ADDRESS OF OPERATOR
P.O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' NSL & 3380' WEL(NE SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
Federal U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley

8. FARM OR LEASE NAME
Wonsits Valley Unit St. Fed.

9. WELL NO.
10

10. FIELD OR WILDCAT NAME
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 11-T8S-R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-15441

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5026' KB, 5016' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	[ ]		[ ]
FRACTURE TREAT	[ ]		[ ]
SHOOT OR ACIDIZE	[X]		[ ]
REPAIR WELL	[ ]		[ ]
PULL OR ALTER CASING	[ ]		[ ]
MULTIPLE COMPLETE	[ ]		[ ]
CHANGE ZONES	[ ]		[ ]
ABANDON*	[ ]		[ ]
(other) Convert to Injection			

(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED WO PROCEDURE.

RECEIVED
DEC 14 1984
DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E.U. Syed TITLE Dir. Res. Mgmt. DATE 12-6-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 7, 1985

Gulf Oil Corporation
P.O. Box 2619
Casper, Wyoming 82602-2619

Gentlemen:

RE: Injection Well Approvals - Cause No. UIC-050

Administrative approval is hereby granted to convert the below referenced wells to enhanced recovery water injection wells. This approval is conditional upon full compliance with the UIC rules and regulations adopted by the Board of Oil, Gas and Mining, and construction and operation of the wells as outlined in the application submitted.

WONSITS VALLEY UNIT

WELL #	LOCATION	COUNTY
#13	Sec. 11, T8S, R21E	Uintah
#10	Sec. 12, T8S, R21E	Uintah

If you have any questions concerning this matter, please do not hesitate to call or write.

Best regards,

Dianne R. Nielson

Dianne R. Nielson
Director

mfp
7627U

Publication documents in well #13 Wonsits Valley

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1
(Revised 1982)

IN THE MATTER OF THE APPLICATION OF
Gulf Oil Corporation
ADDRESS P.O. Box 2619
Casper, WY ZIP 82602-2619
INDIVIDUAL ___ PARTNERSHIP ___ CORPORATION X
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
INJECT FLUID INTO THE WVS/F #10 WELL
SEC. 12 TWP. 8S RANGE 21E
Uintah COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL	☐
DISPOSAL WELL	☐
LP GAS STORAGE	☐
EXISTING WELL (RULE I-4)	☐

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:
1. That Rule I-5 (g) (iv) authorizes administrative approval of enhanced rcovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name: Wonsits Valley	Well No.: 10	Field: Wonsits Valley	County: Uintah
Location of Enhanced Recovery Injection or Disposal Well: 1980' FSL & 3380' FEL	Sec. 12	Twp. 8S	Rge. 21E
New Well To Be Drilled: Yes ☐ No ☒	Old Well To Be Converted: Yes ☒ No ☐	Casing Test: Yes ☒ No ☐ Date Pending Conversion	
Depth-Base Lowest Known Fresh Water Within ½ Mile: 1300'	Does Injection Zone Contain Oil-Gas-Fresh Water Within ½ Mile: YES ☒ NO ☐	State What: Oil	
Location of Injection Source(s): Wonsits Valley Unit Produced Water & FW from Uinta Sands	Geologic Name(s) and Depth of Source(s): Green River Wells 5000-5700' Uinta Wells 70-90'		
Geologic Name of Injection Zone: Green River	Depth of Injection Interval: 5306' to 5526'		
a. Top of the Perforated Interval: 5306'	b. Base of Fresh Water: 1300'	c. Intervening Thickness (a minus b): 4006'	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES X NO			
Lithology of Intervening Zones: Mudstone, Shales, Siltstones.			
Injection Rates and Pressures: Maximum 3000 B/D; 1800 PSI			

The Names and Addresses of Those to Whom Notice of Application Should be Sent.

BLM

BIA

State of Wyoming)
County of Natrona)

Signed 12/7/84
Applicant

Before me, the undersigned authority, on this day personally appeared E.U. Syed, Dir. Res. Mgmt. known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Subscribed and sworn to before me this 7th day of December, 19 84

Bette P. Hergenraeder - Notary Public
County of Natrona State of Wyoming
My Commission Expires March 16, 1986

My commission expires March 16, 1986

Bette P. Hergenraeder
Notary Public in and for Natrona County, Wy

(OVER)

FORM DOGM-UIC-1 (continued) INSTRUCTIONS

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitive analysis of the injection formation of water.

2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).

3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)

4. Attach Electric or Radioactivity Log of Subject well (if released).

5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.

6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.

7. The Division is required to send notice of application to he surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehole within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.

8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.

9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.

10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.

11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.

12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	9-5/8"	204'	135	Surface	----
Intermediate					
Production	5½"	568'	175	4700'	Temperature Survey
Tubing			Name, Type - Depth of Tubing Packer		

Total Depth	Geologic Name - Inj. Zone	Depth - Top of Inj. Interval	Depth - Base of Inj. Interval
5925'	Green River	5306'	5526'

FORM DOGM-UIC-2
(Rule I-5 (b) 2
(Revised 1982)

PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed)

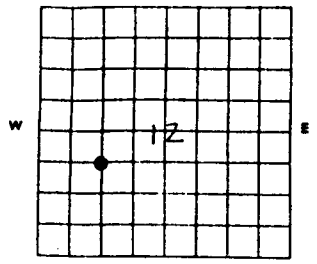
COUNTY LEASE NO.

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

API NO. 43-047-15441

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

640 Acres
N



Locate Well Correctly and Outline Lease

COUNTY Uintah SEC. 12 TWP. 8S RGE. 21E

COMPANY OPERATING Gulf Oil Corporation

OFFICE ADDRESS P.O. Box 2619

TOWN Casper STATE ZIP WY 82602-2619

FARM NAME Wonsits Valley WELL NO. 10

DRILLING STARTED 6-9- 1963 DRILLING FINISHED 6-27 1963

DATE OF FIRST PRODUCTION 8-2-63 COMPLETED 8-2-63

WELL LOCATED C ¼ NE ¼ SW ¼

1980 FT. FROM SL OF ¼ SEC. & 1900 FT. FROM WL OF ¼ SEC.

ELEVATION DERRICK FLOOR 5026' GROUND 5016'

TYPE COMPLETION

Single Zone

Multiple Zone

Comingled X

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To
Green River E-5	5302'	5308'	Green River F-5	5470'	5476'
Green River F-2	5364'	5387'	Green River G	5514'	5538'
Green River F-4	5414'	5445'			
Green River F-5	5456'	5460'			

CASING & CEMENT

Casing Set				Cog. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
9-5/8"	36#	J	191'		135		Surface
5½"	14#	J	5671'		175		4700'

TOTAL DEPTH 5925

PACKERS SET DEPTH

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Green River		
SPACING & SPACING ORDER NO.	40 Acre		
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Oil		
PERFORATED	5306', 5370'		
	5425', 5458'		
INTERVALS	5472', 5526'		
ACIDIZED?	No		
FRACTURE TREATED?	30,870 gals of frac fluid 33,978 lbs of glass beads		

INITIAL TEST DATA

Date	8-9-63		
Oil, bbl./day	1046		
Oil Gravity	29.5 @ 60°		
Gas, Cu. Ft./day	556 MCF	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.	530		
Water-Bbl./day	8		
Pumping or Flowing	Pumping		
CHOKE SIZE	-----		
FLOW TUBING PRESSURE	N/A		

A record of the formations drilled through, and pertinent remarks are presented on the reverse. (use reverse side)

Bette P. Hergenraeder

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone (307) 237-0168

E.U. Syed

Name and title of representative of company
E.U. Syed, Dir. Res. Mgmt.

Subscribed and sworn before me this 7th day of December 19 84

Bette P. Hergenraeder - Notary Public
County of Natrona State of Wyoming
My Commission Expires March 16, 1986

Wonsits Valley Unit
WVS/F #10
Sec 12-8S-21E
Uintah Co., Utah

Attachment One

Rule I-5: Application for approval of Class II Injection Wells

(a) FORM DOGM - UIC - 1 is attached.

(b)(1) See attached map.
(2) Form DOGM - UIC - 2 is attached.
(3) See attached well bore sketches.
(4)

i. There is no known USDW.
ii. Maximum estimated surface rate: 3000 BFPD. Maximum estimated surface pressure: 2000 psi.

Formation	Depth	Lithology
Uinta	Surface-1800'	Shale w/sand streaks.
Uinta	1800'-2550'	Interbedded sand and shale.
Green River	2550'-4400'	Lime w/shale and sand streaks.
Green River	4400'-5300'	Shale and lime interbedded.
Green River	5300'-5550'	(Producing zone) Sand w/shale streaks.
Green River	5550'-5925'	(Producing zone) Lime and shale interbedded.

(5)

i. A throttling valve will be installed on the wellhead to control injection rates and pressures.
ii. The injection fluid source will be Gulf's production wells within the Wonsits Valley Unit. The wells produce from the lower Green River formation at a depth of 5200'-5600'. As the need arises, additional "make-up" injection water is pumped from shallow wells (TD at 75'-100' in the Uinta sands) located on the Green River, three miles northwest of the Wonsits Valley Unit. This fresh water is commingled with Wonsits Valley produced water before injection. The volume of "make-up" water is usually 10-15% of the total volume of injection water.
iii. The analysis of the produced water from the Green River reservoir that will be used for injection water is as follows:
pH: 7.6 SG: 1.024 CL: 30,800 ppm
Ca (as $CaCO_3$): 500 ppm
Total Hardness (as $CaCO_3$): 960 ppm
Mg (as $CaCO_3$): 460 ppm
Total iron: 0.7 ppm
The analysis of the fresh water from the Green River wells, located outside the unit, (Uinta sands @ 75'-100'TD) to be used as "make-up" injection water is as follows:
pH: 7.1 SG: 1.000 CL: 40 ppm
Ca (as $CaCO_3$): 180 ppm
Total hardness (as $CaCO_3$): 260 ppm
Total iron: --
Mg (as $CaCO_3$): 80 ppm

iv. The proposed injection zone is the Green River formation which is made up of several sandstone channel deposits and a lower ostracodal limestone member. The producing intervals are separated by an alternating sequence of shale/mudstone formations. The Uinta formation overlying the Green River formation consists of variegated sequences of mudstones, shales, and siltstones. Underlying the Green River formation is the Wasatch formation which is predominantly a red bed, non-lacustrine accumulation. The Green River formation is located along the southern flank of the Uinta Basin Syncline in an area measuring approximately 28 miles by 13 miles.

v. There are no known underground sources of drinking water in the area.

vi. The analysis of the formation water of WVS/F #10, that will be used as part of the total injection water, is as follows:

pH: 8.2 SG: 1.024 CL: 25,330 ppm
Ca (as $CaCO_3$): 100 ppm
Total hardness (as $CaCO_3$): 140 ppm
Total iron: 2.1 ppm
Mg (as $CaCO_3$): 40 ppm

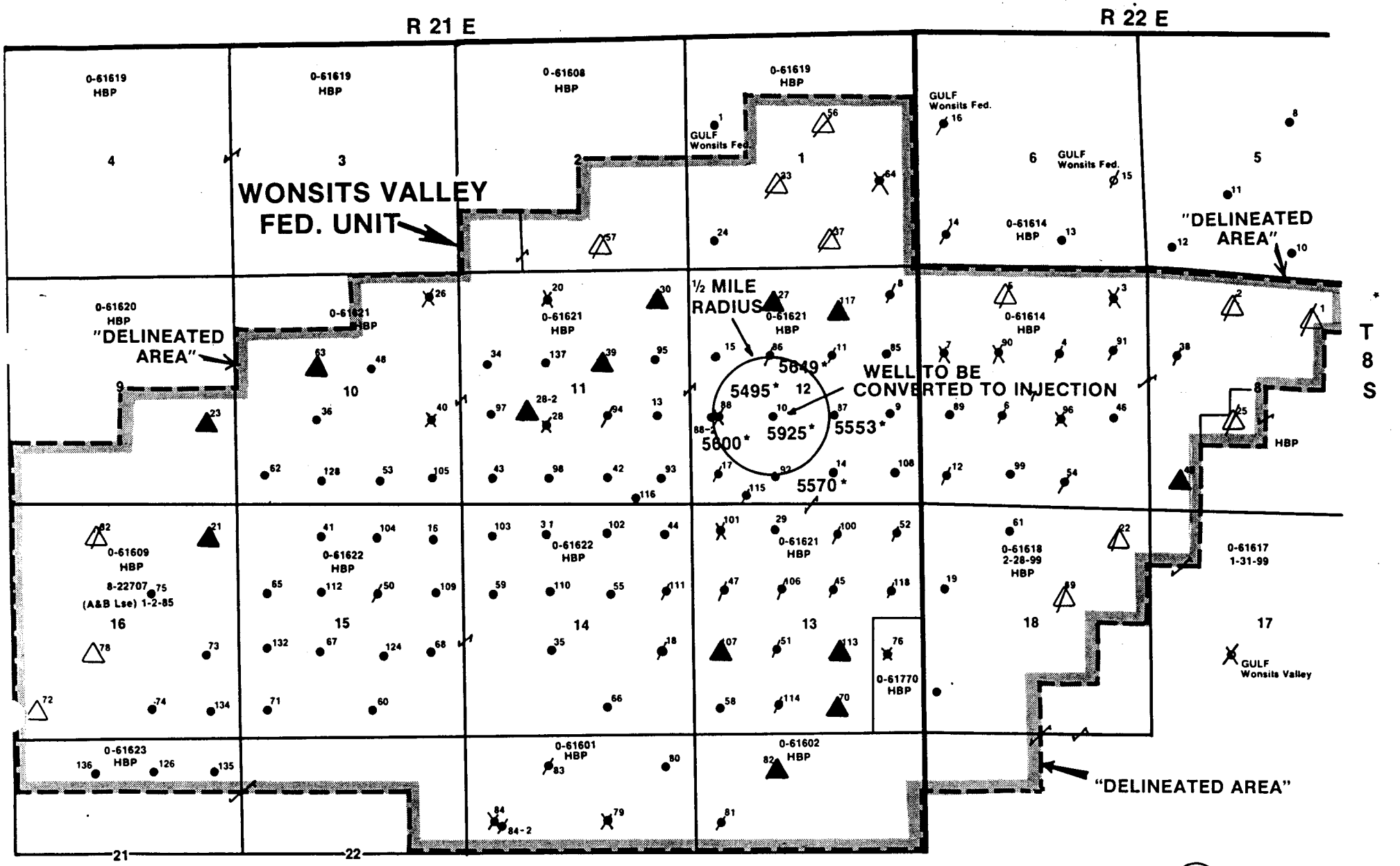
(6) There are no known underground sources of drinking water in the area. Also, there are no fresh water withdrawal wells within the Wonsits Valley Unit. However, casing pressures are monitored on a monthly basis on all injection wells to detect potential problems with fluid communication or migration. If communication is indicated into a potential USDW interval, appropriate action will be immediately taken to halt fluid migration e.g., SI well and repair.

(7) N/A

(8) The Division will be notified as to the date and time to witness the mechanical integrity test.

(9) There are no defective wells in the area.

(10) N/A



▲ PROFILE MODIFICATION
△ WATER INJECTION
T.A. INJECTION
● PROD.
T.A. PROD.
P.A.

* TOTAL DEPTH

GULF OIL EXPLORATION & PRODUCTION COMPANY

Prospect Name: WONSITS VALLEY STATE FEDERAL UNIT

Twp	Rge	County	State
T8S	R21-22E	UINTAH	UTAH

Type of map: WELL STATUS
Formation:
Contour Interval:
Scale:
Datum:
Interpretation by:
Drawn by:
Date: 11/1/84

Wonsits Valley Field
Production Well: WV #10
Sec. 12-8S-21E
Uintah County, Utah

Objective: WO procedure to convert production well to injection in conjunction with the Wonsits Valley inverted nine-spot polymer augmented waterflood project.

S. Csg: 9 5/8", 36# set @ 191'
Long String: 5½", 14# set @ 5691'
Csg Patch: 5½", 15.5# to 864' on 8/13/83
PBTD; 5640'
KB: 10'
Perforations:

E-5	5306'	w/4wrj
F-2	5370'	w/2-4wrj
F-4	5425'	w/2-4wrj
F-5	5458'	w/4wrj
	5472'	w/4wrj
G	5526'	w/2-4wrj

Tbg: 165 jts of 2 7/8", 6.5#, EUE 8rd
Pmp: 120 hp Reda mtr & 275 stage pump

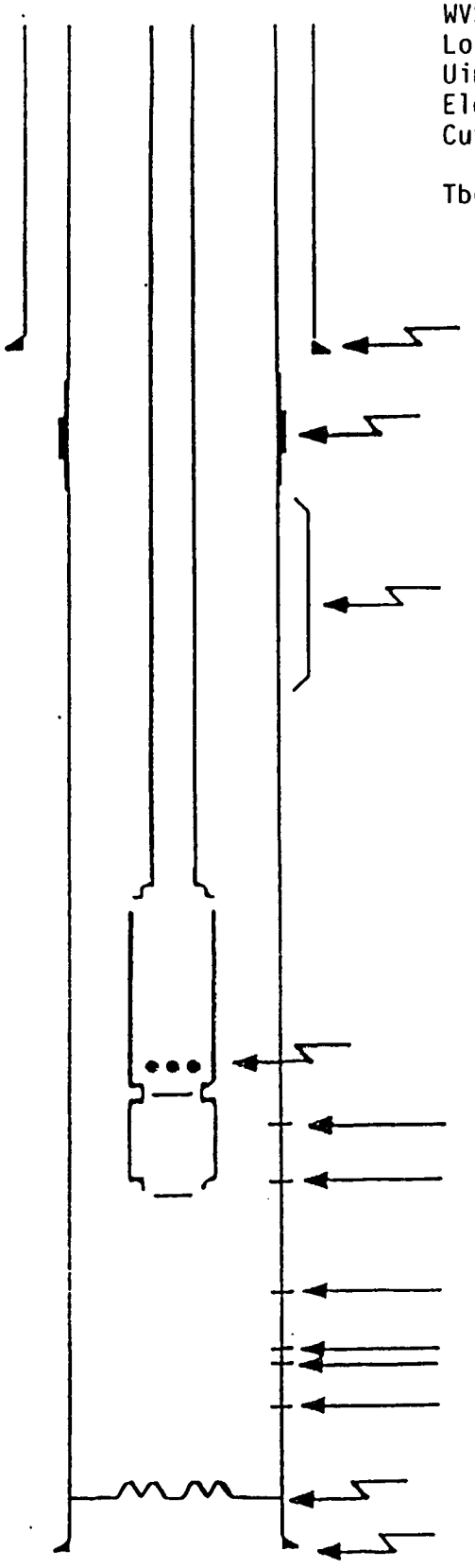
Procedure

1. MI 2 7/8" coated tbg string, MIRU WO rig.
2. ND WH, NU BOP's, POH & LD w/165 jts of 2 7/8" tbg, 275 stg Reda pmp and 120 hp mtr w/gas sep and protector (overall length = 62.20').
3. PU & TIH w/4 3/4" bit, 5½" csg scraper on 2 7/8" workstring; clean out to at least 5550'.
4. POOH, St bk w/2 7/8" workstring, LD w/BHA.
5. PU&RIH w/non-coated "AL-2" 45B lok-set pkr on 2 7/8" workstring and set at 5280' (check OD on pkr to insure that it will run thru top 860' of 5½" 15.5# csg.).
6. Press test tbg-csg annulus to 1000 psi.
7. If csg leaks are indicated, isolate csg leaks w/RBP and RTTS pkr. Report results to Casper. An appropriate squeeze procedure will be supplied if required. After leaks have been squeezed, all cmnt plugs DO, repeat press test. When press test is successful, continue w/procedure.
8. PU & TIH w/coated "AL-2" 45 B lok-set pkr on coated string of 2 7/8" tbg string to 5280'.
9. Circulate pkr fluid into annulus and set pkr.
10. ND BOP's, NU WH, RDMO WO rig.
11. MIRU acidizers. Acidize E-5, F-2, F-4, F-5, and G perfs w/5000 gals (94' of zone @ 50 gal/ft) of 15% HCl, w/10% Glacial Acetic acid, ½% fines suspending agent, ½% anti-sludging agent, 0.2% clay sta, ½% nonemulsifying surfactant, 7.5% mutual solvent 10#/1000 gals Erythorbic acid, inhibited for 8 hrs @ 130°F. Space 50 7/8" 1.1 SG RCN ball sealers evenly throughout acid. Press & rate not to exceed 5 BPM @ 3000 psi. Flush acid to perfs w/2% KCL water w/½% nonemulsifier and 0.2% clay sta. SD. Monitor press fall-off for 15 mins. RDMO acidizers.
12. Begin injection and daily record rate & press.

EUS
KCS/kmh
December 3, 1984

Wonsits Valley Field
WVS/F #10
Location: Sec 12-8S-21E
Uintah Co., Utah
Elevation: 5026' KB, 5016' GL
Current Status: Producing 12/1/84

Tbg: 165 jts of 2 7/8", J-55 EUE, 8rd



9 5/8", 36# set @ 204' w/135 jts

Csg patch @ 864' cmntd w/300 sks 8/13/83
22 jts, 5½", 15.5# K-55

Csg leaks 916'-1150' sqzd w/75 sks 8/16/83
Successful press test to 700 psi 8/18/83

120 hp Reda mts & 275 stg pump w/gas separator and protector, new Reda cable (run 8/21/83)

E-5 5306' w/4wrj

F-2 5370' w/2-4wrj

F-4 5425' w/2-4wrj

F-5 5458' w/4wrj
F-5 5472' w/4wrj

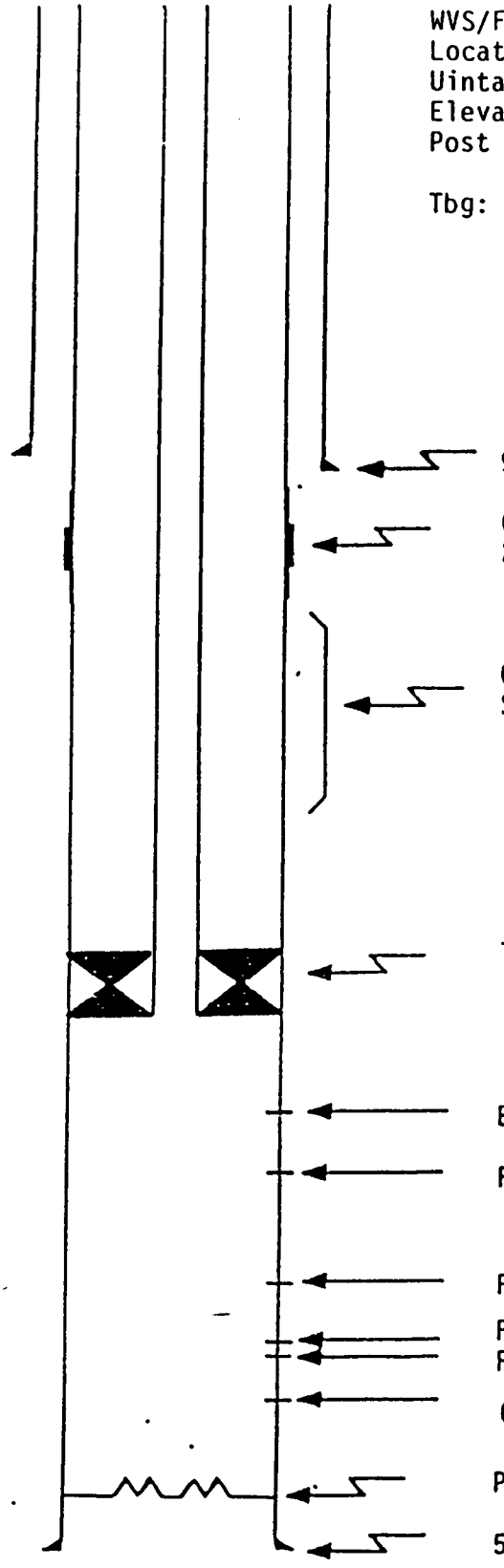
G 5526' w/2-4wrj

PBTD 5640'

5½", 14# set @ 5671' w/175 sks

Wonsits Valley Field
WVS/F #10
Location: Sec. 12-8S-21E
Uintah Co., Wyoming
Elevation: 5026' KB, 5016' GL
Post WO status: Injection

Tbg: 165 jts of 2 7/8" internally coated w/TK-69



9 5/8", 36# set @ 204' w/135 sks

Csg patch @ 864' cmntd w/300 sks 8/16/83
22 jts, 5½", 15.5# K-55

Csg leaks 916'-1150' sqzd w/75 sks 8/16/83
Successful press test to 700 psi 8/18/83

internally coated Lok-set pkr @ 5280' (approx)

E-5 5306' w/4wrj

F-2 5370' w/2-4wrj

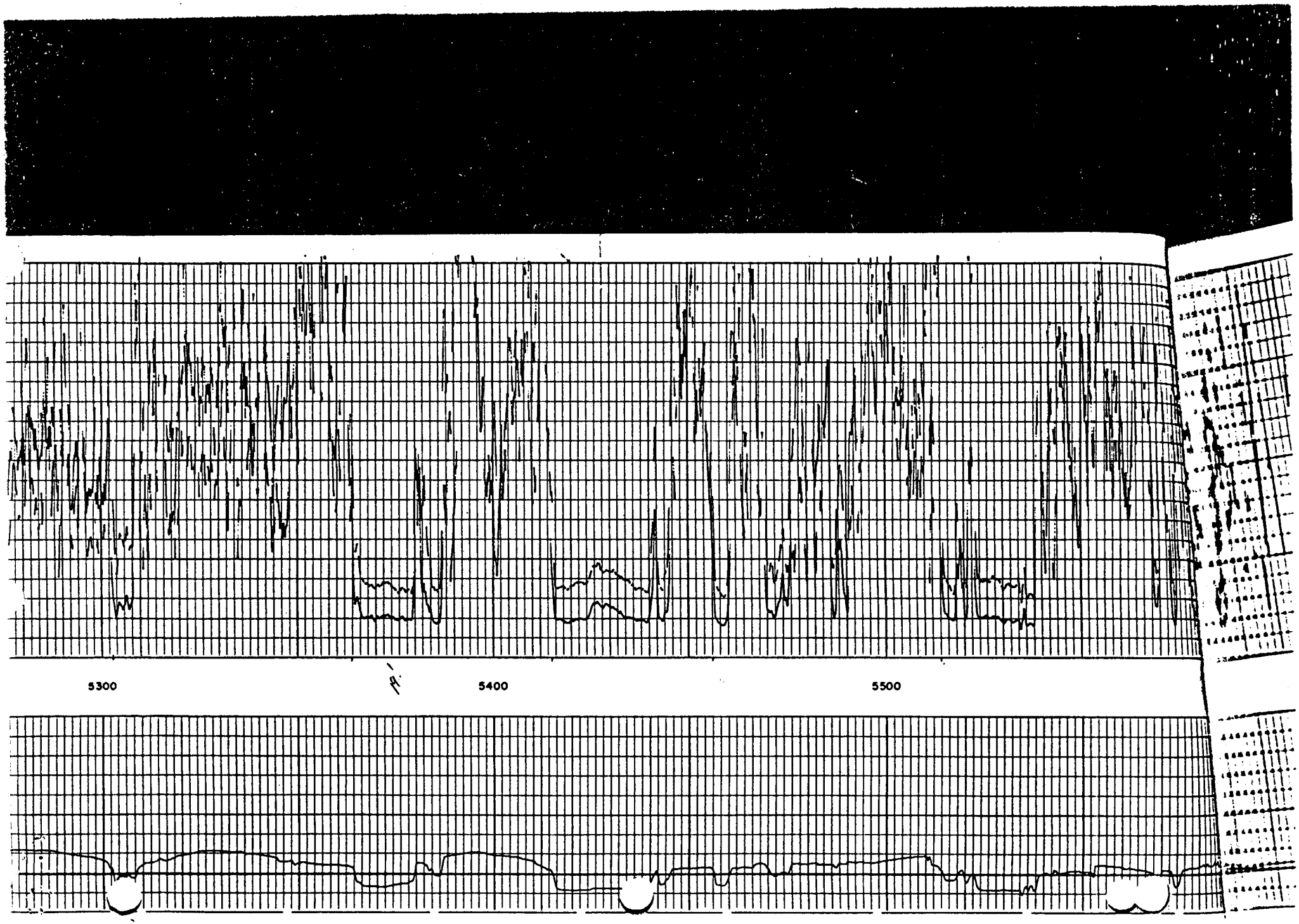
F-4 5425' w/2-4wrj

F-5 5458' w/4wrj
F-5 5472' w/4wrj

G 5526' w/2-4wrj

PBTD 5640'

5½", 14# set @ 5671 w/175 sks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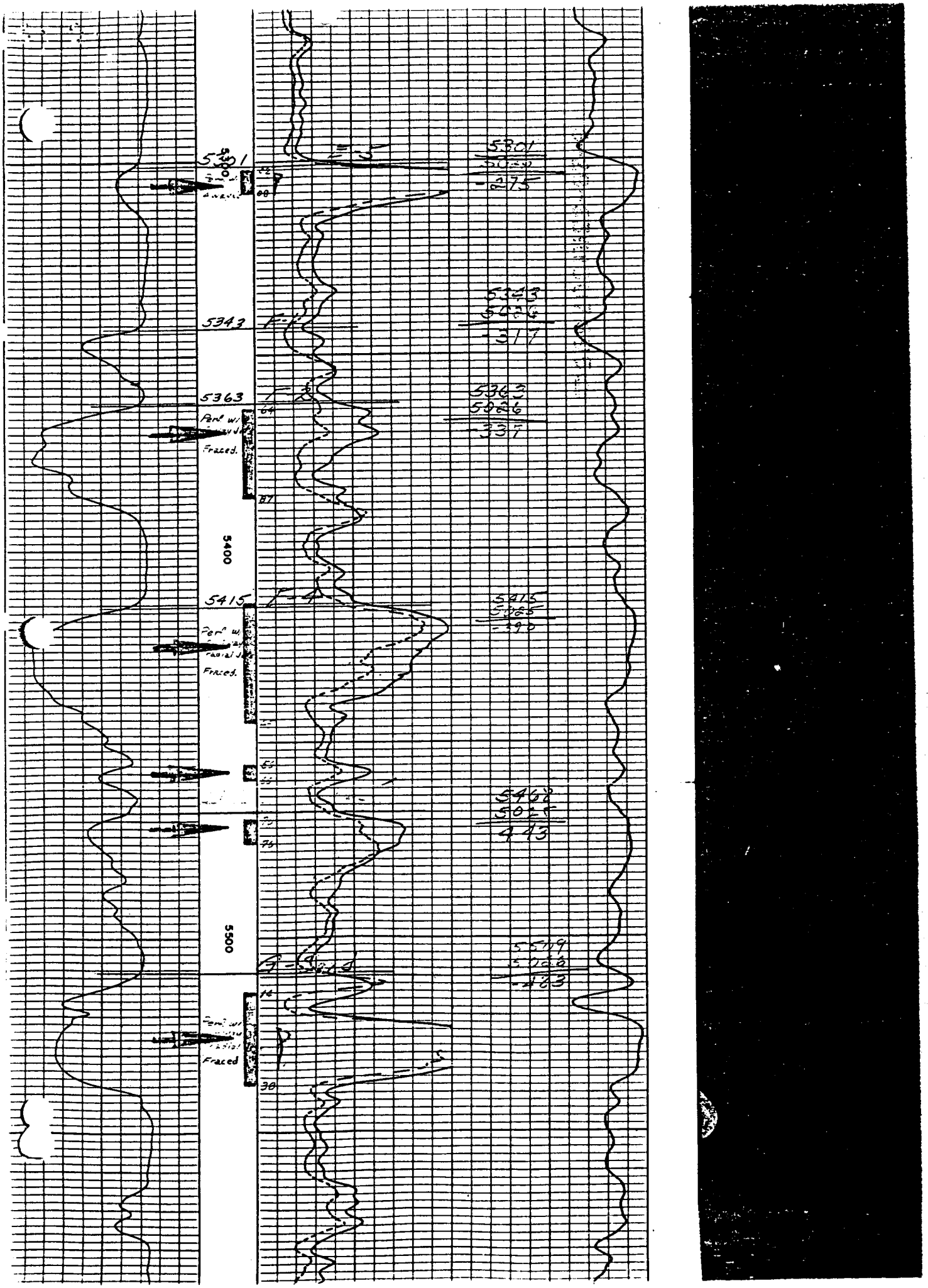
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5415
5462
5509

VISCO WATER ANALYSIS WORK SHEET

COMPANY Gulf Exploration & Product. LOCATION Well #10. Date 11/30/84.

TIME _____. LEASE _____. WATER SOURCE _____.

TOTAL DISSOLVED SOLIDS:

	CATIONS	Column 1 mg/l as compound		Column 2 mg/l as Ions		Column 3 meq/l	
A.	Sodium			11868	as Na^+ = 23.0 X	516	A.
B.	Total hardness, as $CaCO_3$ =	140					
C.	Calcium, as $CaCO_3$ =	100	X 0.400 =	40	as Ca^{++} X 0.050 =	2	C.
D.	Magnesium, as $CaCO_3$ =	40	X 0.243 =	10	as Mg^{++} X 0.0823 =	1	D.
E.	Barium, as $BaSO_4$ =	_____	X 0.589 =	_____	as Ba^{++} X 0.0146 =	_____	E.
					Subtotal	3	
F.	Total Cations =			11918		519	F.
	ANIONS						
G.	Chloride, as NaCl =	25300	X 0.607 =	15,357	as Cl^- X 0.0282 =	433	G.
H.	Sulfate, as Na_2SO_4 =	—	X 0.676 =	—	as $SO_4^=$ X 0.0208 =	—	H.
I.	Carbonate, as $CaCO_3$ =	100	X 0.600 =	60	as $CO_3^=$ X 0.0333 =	2	I.
J.	Bicarbonate, as $CaCO_3$ =	4200	X 1.220 =	5124	as HCO_3^- X 0.0154 =	84	J.
K.	Total Anions =			20541		519	K.
L.	Total Dissolved Solids			32459			L.
M.	Total Iron, as Fe	2.1		2.1			
N.	Acidity to Phen., as $CaCO_3$	0	X 0.440 =	0	as CO_2		

OTHER PROPERTIES:

P.	Sulfide, as H_2S	_____.	S.	Turbidity	_____.
Q.	Oxygen, as O_2	_____.	T.	Temperature, °F	_____.
R.	pH	8.2.	V.	Spec. Grav.	1.024.

COMMENTS: _____

DISTRICT/AREA: _____ ANALYST: JJ Fitzsimmons

DIRECTIONS:

Step 1: Complete tests in Column 1, and "Other Properties".

Step 2: Complete the multiplication steps for Columns 2 and 3, except Line A.

Step 3: In Column 3, add C, D, E to get subtotal. In Column 3, add G, H, I and J and enter total in 3K.

Step 4: Subtract subtotal from 3K and enter difference in 3A. In Column 3, add 3A to subtotal and enter in 3F.

Step 5: Multiply 3A by 23.0 and enter in 2A.

Step 6: Add Column 2 Cations to get Total in 2F. Add Anions to get Total in 2K. Add 2F and 2K to get 2L.

VISCO WATER ANALYSIS WORK SHEET

COMPANY Gulf Exploration + Prod. LOCATION Battery 4 (Injection Water)
TIME _____. LEASE _____. WATER SOURCE _____. Date 11/30/84

TOTAL DISSOLVED SOLIDS:

	CATIONS	Column 1 mg/l as compound		Column 2 mg/l as ions		Column 3 meq/l	
A.	Sodium			12282	as Na^+ = 23.0 X	534	A.
B.	Total hardness, as $CaCO_3$ =	960					
C.	Calcium, as $CaCO_3$ =	500	X 0.400 =	200	as Ca^{++} X 0.060 =	10	C.
D.	Magnesium, as $CaCO_3$ =	460	X 0.243 =	112	as Mg^{++} X 0.0823 =	9	D.
E.	Barium, as $BaSO_4$ =		X 0.589 =		as Ba^{++} X 0.0146 =		E.
F.	Total Cations =			12,594	Subtotal	19 / 553	F.
	ANIONS						
G.	Chloride, as NaCl =	30,800	X 0.607 =	18696	as Cl^- X 0.0282 =	527	G.
H.	Sulfate, as Na_2SO_4 =	—	X 0.676 =	—	as $SO_4^=$ X 0.0208 =	—	H.
I.	Carbonate, as $CaCO_3$ =	0	X 0.600 =	—	as $CO_3^=$ X 0.0333 =	—	I.
J.	Bicarbonate, as $CaCO_3$ =	1300	X 1.220 =	1586	as HCO_3^- X 0.0164 =	26	J.
K.	Total Anions =			20,282		553	K.
L.	Total Dissolved Solids			32,876			L.
M.	Total Iron, as Fe	0.7		0.7			
N.	Acidity to Phen., as $CaCO_3$	80	X 0.440 =	35	as CO_2		

OTHER PROPERTIES:

P.	Sulfide, as H_2S	_____.	S.	Turbidity	_____.
Q.	Oxygen, as O_2	_____.	T.	Temperature, °F	_____.
R.	pH	7.6	V.	Spec. Grav.	1.024

COMMENTS: _____

DISTRICT/AREA: _____ ANALYST: JJ Fitzsimmons

DIRECTIONS:

Step 1: Complete tests in Column 1, and "Other Properties".

Step 2: Complete the multiplication steps for Columns 2 and 3, except Line A.

Step 3: In Column 3, add C, D, E to get subtotal. In Column 3, add G, H, I and J and enter total in 3K.

Step 4: Subtract subtotal from 3K and enter difference in 3A. In Column 3, add 3A to subtotal and enter in 3F.

Step 5: Multiply 3A by 23.0 and enter in 2A.

Step 6: Add Column 2 Cations to get Total in 2F. Add Anions to get Total in 2K. Add 2F and 2K to get 2L.

VISCO WATER ANALYSIS WORK SHEET

COMPANY Gulf Exploration + Prod. LOCATION River Well Date 11/30/84

TIME _____ LEASE _____ WATER SOURCE _____

TOTAL DISSOLVED SOLIDS:

	CATIONS	Column 1 mg/l as compound		Column 2 mg/l as Ions		Column 3 meq/l	
A.	Sodium			69	as Na^+ = 23.0 X	3	A.
B.	Total hardness, as $CaCO_3$ =	260					
C.	Calcium, as $CaCO_3$ =	180	X 0.400 =	72	as Ca^{++} X 0.050 =	4.0	C.
D.	Magnesium, as $CaCO_3$ =	80	X 0.243 =	19	as Mg^{++} X 0.0823 =	2	D.
E.	Barium, as $BaSO_4$ =		X 0.589 =		as Ba^{++} X 0.0148 =		E.
					Subtotal	6	
F.	Total Cations =			160		9	F.
	ANIONS						
G.	Chloride, as NaCl =	40	X 0.607 =	24	as Cl^- X 0.0282 =	1	G.
H.	Sulfate, as Na_2SO_4 =	540	X 0.676 =	365	as $SO_4^=$ X 0.0208 =	7	H.
I.	Carbonate, as $CaCO_3$ =	0	X 0.600 =	0	as $CO_3^=$ X 0.0333 =	0	I.
J.	Bicarbonate, as $CaCO_3$ =	360	X 1.220 =	439	as HCO_3^- X 0.0164 =	7	J.
K.	Total Anions =			828		9	K.
L.	Total Dissolved Solids			988			L.
M.	Total Iron, as Fe	—					
N.	Acidity to Phen., as $CaCO_3$	30	X 0.440 =	13	as CO_2		

OTHER PROPERTIES:

P.	Sulfide, as H_2S		S.	Turbidity	
Q.	Oxygen, as O_2		T.	Temperature, °F	
R.	pH	7.1	V.	Spec. Grav.	1.000

COMMENTS: _____

DISTRICT/AREA: _____ ANALYST: JJ Fitzsimmons

DIRECTIONS:

Step 1: Complete tests in Column 1, and "Other Properties".

Step 2: Complete the multiplication steps for Columns 2 and 3, except Line A.

Step 3: In Column 3, add C, D, E to get subtotal. In Column 3, add G, H, I and J and enter total in 3K.

Step 4: Subtract subtotal from 3K and enter difference in 3A. In Column 3, add 3A to subtotal and enter in 3F.

Step 5: Multiply 3A by 23.0 and enter in 2A.

Step 6: Add Column 2 Cations to get Total in 2F. Add Anions to get Total in 2K. Add 2F and 2K to get 2L.

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 5 1985
DIVISION OF OIL GAS & MINING

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1980' NSL & 3380' WEL (NE SW)

5. LEASE DESIGNATION AND SERIAL NO.
U-806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley

8. FARM OR LEASE NAME
Wonsits Valley Unit/St F

9. WELL NO.
10

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 12-T8S-R21E

14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
43-047-15441	5026' KB, 5016' GL	Uintah	Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Convert to WI			[ ]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SEE ATTACHMENTS

18. I hereby certify that the foregoing is true and correct

SIGNED E.U. Syed TITLE Dir. Res. Mgmt DATE February 15, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RWH--INFO

DFM

KSA

Bureau of Land Managment
2000 Asministration Building
1745 West 1700 South
Salt Lake City, Utah 84114

DeGolyer And MacNaughton
1 Energy Square
Dallas, TX 75206

FIELD WONSITS VALLEY LOCATION SEC 12,T8S,R21E OPER PE
LSE/BLK WONSITS VALLEY STATE/FED COUNTY UINTAH STATE UT STAT AC
WELL 10 REFNO DD9309 GWI 100.0000% OPERATOR GULF
RIG CANNON WS #2 SPUD DATE 01/01/99 SUPERVIS KEBERT /G
AUTH $54,000 CUMUL COST $72,654

REPORT DATE 12/26/84 AFE 83796 PRODUCING EQUIPMENT SUMMARY NARRATIVE

12-26-84. API #43-047-15441. G-5526', E-5306', F-2 5370', F-4 5425', F-5 5458-5472'. EOT @ 5291'. MIRU CANNON WS. MIRU HOT OILER TO FLUSH TBG. DROPPED TTL 4-1/2"X8' STEEL RODS BEFORE BREAKING DRAIN VLV. FLUSHED TBG W/ 50 BBLS HOT FSW TO REMOVE PARAFFIN IN TBG. MI T&N CABLE SPOOLERS. MI 172 JTS 2-7/8" COATED (TK-69) TBG. SDON.

REPORT DATE 12/27/84 AFE 83796 PRODUCING EQUIPMENT SUMMARY NARRATIVE

12-27-84. API #43-047-15441. G-5526', E-5306', F-2 5370', F-4 5425', F-5 (5472, 5458'). ND WH. NU BOP. PU ON TBG W/88,000#, 48,000# OVER STRING WT. HUNG UP DN HOLE. WORKED TBG UP & DN BETWEEN 40,000# & 85,000# SEVERAL TIMES. NO LUCK. MI HOT OILER & PMPD 25 BRLS FSW DN TBG & OBTAINED CIRC UP CSG. WORKED TBG AGAIN. NO LUCK. SI TBG & PMPD 25 BBLS FSW DN CSG. ABLE TO PMP ABOUT 1 B/M @ ABOUT 1200 PSI. SD PMP. PR FELL F/1000 PSI TO 800 PSI IN 1 MIN & FROM 800 TO 700 PSI IN 1 MIN. PR HELD @ ABOUT 650 PSI. WORKED TBG UP & DN AGAIN. STILL HUNG DN HOLE. EST TBG STRETCH OF 22" W/PULL OF 78,000#. MIRU NL MCCULLOUGH TO RUN FREE POINT SURV. RIH W/FREE PT TOOL TO 1500'. @ 1500' PIPE FREE. 2,000' PIPE FREE. 2,500' PIPE FREE. 3,000' PIPE FREE. 3,500' PIPE FREE. 4,500' PIPE FREE. 5,000' PIPE FREE. 5,020' PIPE 50% FREE. 5,060' PIPE 50% FREE, HIT OBSTRUCTION HERE. POH W/TOOL. RDMO NL MCCULLOUGH. SDON.

REPORT DATE 12/30/84 AFE 83796 PRODUCING EQUIPMENT SUMMARY NARRATIVE

12-28-84. API #43-047-15441. G-5526', E-5306', F-2 5370', F-4 5425', F-5 5458 5472'). EOT @ 5291'. MIRU HOWCO TO ACDZ FILL AROUND SUBMERSIBLE PMP. PMPD 450 GAL OF 15% HCL W/1/2% FINES SUSP AGENT, 1/2% ANTI-SLUDGING AGENT, 0.2% CLA STA, 1/2% NON-EMUL SURFACTANT, 7.5% MUTUAL SOLVENT, 4.5# ERYTHORBIC ACID & INHIBITED F/24 HRS @ 130 DEG F. PMPD ON TBG. HOLE NOT YET FULL. PMPD 9 BBLS FSW DN CSG TO COMPLETELY FILL HOLE. CIRC 20 BBLS FSW DN TBG W/RETURNS FROM CSG GOING INTO TK TRUCK. CIRC @ 2 BPM W/750 PSI TBG PR. CLSD CSG VLV. SQZD 8 BBLS FSW DN TBG @ 1/6 BPM & 950 PSI. ISIP 930 PSI, 15 MIN 380 PSI, 30 MIN VACUUM. RD MO HOWCO. PU ON TBG W/40,000#. PMP FREE. PULL OUT 1 JT 2 7/8" TBG & CAUGHT 60,000#. PIPE HANGING UP ON CUT CABLE DN HOLE. UNBOLTED & LIFTED UP BOP EXPOSING CABLE. RE-BANDED CABLE TO PIPE. SET DN BOP & PULLED PIPE & CABLE THRU BOP. ND BOP. BEGAN POH W/TBG & CABLE. SEVERAL BANDS MISSING IN TOP 200', TOP 200' CABLE TORN & BROKEN. POH W/165 JTS 2-7/8" J-55 EUE 6.5# 8RD TBG, & 275 STG REDA PMP. LD PMP. PU & RIH W/ 4 3/4" BIT, SCRAPER & 10 STDS 2-7/8" TBG. SDON.
12-29-84. EOT @ 5291'. POH W/10 STDS 2-7/8" TBG, SCRAPER & 4 3/4" BIT. TIH W/BIT, SCRAPER & TBG TO 5558', 3' ABOVE CIBP. POH W/2-7/8" TBG, SCRAPER & 4 3/4" BIT. PU & RIH W/LOK-SET PKR TO 1677'. SET & TSTD CSG ABOVE PKR TO

FIELD WONSITS VALLEY LOCATION SEC 12,T8S,R21E OPER PE
LSE/BLK WONSITS VALLEY STATE/FED COUNTY UINTAH STATE UT STAT AC
WELL 10 REFNO 009309 GWT 100.0000% OPERATOR GULF
RIG CANNON WS #2 SPUD DATE 01/01/99 SUPERVIS KEBERT /G
AUTH $54,000 CUMUL COST $72,654

700 PSI W/HOT OIL TRUCK.

0 MIN	700 PSI
1 MIN	670
2 MIN	650
5 MIN	620
10 MIN	590
15 MIN	560

RLSD PKR & RIH TO 4956' & TSTD CSG ABOVE PKR TO 700 PSI.

0 MIN	700
1 MIN	600
2 MIN	560
3 MIN	500
5 MIN	440
10 MIN	320
15 MIN	250

SDON.
12-30-84. SDFS.
12-26-84. MIRT CANNON WS #2.

REPORT DATE 12/31/84 AFE 83796 PRODUCING EQUIPMENT SUMMARY NARRATIVE

12-31-84. API #43-047-15441. G-5526', E-5 (530'), F-2 (5370'), F-4 (5425'), F-5 (5458-5472'). PKR @ 4956'. EOT @ 4956'. LOK-SET PKR @ 4956'. POH W/151 JTS 2-7/8" TBG & LOK-SET PKR. PU & WIH W/RBP MDL "32A" TENS PKR, & 158 JTS 2-7/8" TBG. SET RBP @ 4988'. POH W/1 JT 2-7/8" TBG & SET TENS PKR. MI HOT OILER. PMPD DN TBG & TSTD RBP TO 500 PSI. OK. RU & PMPD DN CSG. PR UP TO 980 PSI. FALL-OFF AS FOLLOWS: 0 MIN-980 PSIG, 1 MIN-800 PSI, 3 MIN-700, 5 MIN-640. POH W/40 STDS 2-7/8" TBG & SET TENS PKR @ 2435'. PMPD DN TBG TO 980 PSI. PR FELL TO 920 PSI IN 5 MIN. UNSET PKR & POH W/10 MORE STDS 2-7/8" TBG. SET PKR @ 1799'. PMPD DN TBG TO 980 PSI. PR FELL TO 940 PSI IN 5 MIN. UNSET PKR & POH W/10 STD 2-7/8" TBG. SET PKR @ 1167'. PMPD DN TBG TO 1050 PSI. @ 5 MIN=1030 PSI. UNSET PKR & POH W/4 STDS 2-7/8" TBG. SET PKR @ 915'. PMPD DN TBG TO 1000 PSI.

0 MIN	1000 PSI
15 SEC	950
30 SEC	900
1 MIN	850
2 MIN	800
3 MIN	770
5 MIN	720

CSG LEAKS HAVE BEEN PREVIOUSLY SQZD BETWEEN 916' & 1150'. BLED OFF PR. MO HOT OIL. SDON.

FIELD WONSITS VALLEY — LOCATION SEC 12,T8S,R21E — OPER PE
LSE/RLK WONSITS VALLEY STATE/FED — COUNTY UINTAH — STATE UT — STAT AC
WELL 10 REFNO 009309 — GWI 100.0000% OPERATOR GULF
RIG CANNON WS #2 — SPUD DATE 01/01/99 — SUPERVIS KEBERT — /G
AUTH $54,000 CUMUL COST $72,654

REPORT DATE 01/02/85 AFE 83796 PRODUCING EQUIPMENT — SUMMARY NARRATIVE

01-02-85. API #43-047-15441. G-5526', E-5 (5306'), F-2 (5370'), F-4 (5425'), F-5 (5458-5472'). PKR @ 915'. EOT @ 915'. SET MDL 32A TST PKR @ 915'. MI HOT OILER. PR CSG ABOVE PKR TO 350 PSI. PR DROPPED TO 330 PSI IN 10 MIN. PR CSG ABOVE PKR TO 1000 PSI. PKR DID NOT HOLD. PU PKR TO 900' & SET. PR CSG ABOVE PKR TO 1000 PSI. PR HELD F/10 MIN. UNSET PKR & RIH TO 977' & TSTD CSG ABOVE PKR. PKR LEAKED. RIH TO 1040'. TESTED CASING ABOVE PKR, PKR LEAKED. MO HOT OILER. POH W/2-7/8" TBG (33 JTS) & TST PKR. PKR HAD TORN RUBBER. RIH W/2-7/8" TBG (30 STDS) OPEN ENDED. LEAKS BETWEEN 900' & 1167'. MIRU HOWCO TO SQZ LEAKS. PMPD 1 BBL FRESH WTR DN TBG, FOLLOWED BY 3 BBLS SND & WTR (5 SXS SND), & 3 BBLS FRESH WTR. POH W/2-7/8" TBG TO 1200'. WAITED 30 MIN FOR SND TO SETTLE. PMPD 10 BBLS FRESH WTR DN TBG FOLLOWED BY 15.76 BBLS SLURRY VOL (75 SX CL H W/.75% HALAD-4). 15.6 PPG & 1.18 YIELD. PMPD @ 300 PSI & 2.5 BPM FOLLOWED CMT W/3.8 BBLS FRESH WTR. POH W/1200' 2-7/8" TBG (38 JTS). CLOSED BLIND RAMS. PMPD 2.7 BBLS FRESH WTR DN CSG & CAUGHT PR. CONT'D PMPG @ .25 BPM UNTIL PR=1200 PSI FOR 1.2 BBLS. PR FELL TO 1100 PSI IN 14 MIN. PMPD ADD .15 BBL & PR AGAIN=1200 PSI. PR HELD FOR 10 MIN. RD MO HOWCO. PR LEFT ON TBG=1200 PSI. CALC TOC= 609' IN CSG. 11 SX CMT BEHIND CSG. SDON.

REPORT DATE 01/03/85 AFE 83796 PRODUCING EQUIPMENT — SUMMARY NARRATIVE

01-03-85. API #43-047-15441. G-5526', E-5 5306', F-2 5370', F-4 5425', F-5 5458-5472'. MI FLAT TNK, PMP, & PWR SWV. MI HOT OILER TO THAW BOP'S. PU & RIH W/4 3/4" BIT, SCRAPER, SUBS, 3 3-1/2" DC & 9 STDS 2-7/8" TBG TAGGING CMT @ 660'. RU PWR SWV, STRIPPING HD, PMP & FLAT TNK. MI 100 BBLS FSW TO FLAT TNK. SDON.

REPORT DATE 01/06/85 AFE 83796 PRODUCING EQUIPMENT — SUMMARY NARRATIVE

01-04-85. API #43-047-15441. E-5, F-4, F-5, G, F-2. EOT @ 630'. UNTHAW PMP & START PMP ENGINE. PWR SWV WOULD NOT START. FINALLY STARTED DRLG OUT SOFT CMT @ 1430 HRS. TAGGED @ 660'. DO SOFT CMT TO 851'. RDMO PWR SWV. MI A 2ND PWR SWV. POH W/6 JTS 2-7/8" TBG. DO 191' TODAY.
01-05-85. G-5526', E-5 5306', F-2 5370', F-4 5425', F-5 5458-5472'. EOT @ 660'. UNTHAW PMP & WH. WORK ON SWV, START @ 1030. TAG CMT @ 851'. DO TO 1005'. TST CSG TO 550 PSI F/10 MIN. OK. DO TO 1235', FELL THRU. RIH TO 1288', HOLE CL. PR TST CSG TO 1000 PSI F/20 MIN. NO LEAK OFF. DRAIN EQUPMT. SIFN.
01-06-85. SIFS.

FIELD WONSITS VALLEY — LOCATION SEC 12,T8S,R21E — OPER PE
LSE/BLK WONSITS VALLEY STATE/FED — COUNTY UINTAH — STATE UT — STAT AC
WELL 10 REFNO DD9309 — GWI 100.0000% OPERATOR GULF
RIG CANNON WS #2 — SPUD DATE 01/01/99 SUPERVIS KEBERT /G
AUTH $54,000 CUMUL COST $72,654

REPORT DATE 01/07/85 AFE 83796 PRODUCING EQUIPMENT — SUMMARY NARRATIVE

01-07-85. API #43-047-15441. G-5526', E-5 5306', F-2 5370', F-4 5425', F-5 5458-5472'. POH W/2-7/8" TBG, 3 3-1/2" DC'S, SCRAPER, & 4 3/4" BIT. PU & RIH W/RET HD FOR RBP & 158 JTS 2-7/8" TBG. TAGGED SND @ 4978'. CIRC OUT DN TO RBP. HOOKED ON TO RBP. POH & LD 158 JTS 2-7/8" TBG, RET HD, & RBP. PU & T.I.H W/COATED 4.58 LOK-SET PKR & COATED (TK-69) 2-7/8", 6.5#, 8RD, J-55 EUE TBG (51 JTS). SDON.

REPORT DATE 01/08/85 AFE 83796 PRODUCING EQUIPMENT — SUMMARY NARRATIVE

01-08-85. API #43-047-15441. G-5526', E-5 5306', F-2 5370', F-4 5425', F-5 5458-5472', G-5526'. EOT @ 1581'. CONT'D RIH W/COATED 2-7/8" TBG & LOK-SET PKR TO 5282'. ND BOP. NU WH. PU PMP & CIRC. PKR FLUID DN TBG-CSG ANN (100 BBLS W/5 GAL OF NALCO 3900). DID NOT OBTAIN RETURNS UP TBG TO SURF. ATTEMPTED TO SET LOK-SET PKR (4.781, 45B) WOULD NOT SET. POH W/1 JT 2-7/8" TBG & ATTEMPTED SETTING AGAIN. NO LUCK. CONT'D PULLING UP HOLE W/PKR & TRYING TO SET. NO LUCK. INSTALLED TIW VLV ON TBG & SDON. EOT @ 5065'.

REPORT DATE 01/09/85 AFE 83796 PRODUCING EQUIPMENT — SUMMARY NARRATIVE

01-09-85. API #43-047-15441. G-5526', E-5 5306', F-2 5370', F-4 5425', F-5 5458-5472', G 5526'. EOT @ 5065'. ND WH. NU BOP. MI HOT OILER. PMPD 50 BBLS 180 DEG FSW DN TBG TO CL UP PKR. ATTEMPTED TO SET AGAIN. NO LUCK. POH W/164 JTS 2-7/8" TBG (COATED) AND COATED LOK-SET PKR. INSPECTED 2ND & LAST COATED LOK-SET IN WAREHOUSE. IT WAS ALSO DEFECTIVE. SENT BOTH COATED LOK-SET PKRS IN W/MTN STS OIL TOOLS TO BE REDRESSED. RIH W/10 STDS COATED 2-7/8" TBG. SDON.

FIELD-WONSITS VALLEY LOCATION-SEC 12,T8S,R21E OPER PE
LSE/RLK WONSITS VALLEY STATE/FED COUNTY UINTAH STATE UT STAT AC
WELL 10 REFNO 009309 GWI 100.0000% OPERATOR GULF
RIG-CANNON WS #2 SPUD DATE-01/01/99 SUPERVIS KEBERT /G
AUTH $54,000 CUMUL COST $72,654

REPORT DATE-01/10/85 AFE-83796 PRODUCING EQUIPMENT SUMMARY NARRATIVE

01-10-85. API #43-047-15441. G-5526', E-5 5306', F-2 5370', F-4 5425', F-5 5458-5472', G-5526'. EOT @ 630'. POH W/KILL STRING (10 STDS 2-7/8" TBG). PU REDRESSED LOK-SET PKR & RIH W/PKR & 171 JTS COATED 2-7/8" TBG TO 5282'. ND BOP. NU WH. PMPD 85 BBLS FSW W/5 GAL NALCO 3900 PKR FLUID DN CSG & OBTAINED CIRC UP TBG. SET PKR W/NO TROUBLE. HUNG TBG OFF. TSTD TBG CSG ANN TO 1000 PSI. OK. RD PMP & INSTALLED 3000 WP BARTON MASTER GATE VLV ON 2-7/8" TBG. CLOSED WELL IN. RDMO CANNON WS. WO INJ LINE.

REPORT DATE 01/13/85 AFE 83796 PRODUCING EQUIPMENT SUMMARY NARRATIVE

01-11-85. API #43-047-15441. G-5526', E-5 5306', F-2 5370', F-4 5425', F-5 5458-5472', G-5526'. EOT @ 5282'. WO INJ LINE.
01-12-85. WO INJ LINE.
01-13-85. WO INJ LINE.

REPORT DATE 01/14/85 AFE 83796 PRODUCING EQUIPMENT SUMMARY NARRATIVE

01-11-85. API #43-047-15441. G-5526', E-5 5306', F-2 5370', F-4 5425', F-5 5458-5472'. PKR @ 5282'. EOT @ 5282'. WO INJ LINE.

REPORT DATE 01/15/85 AFE 83796 PRODUCING EQUIPMENT SUMMARY NARRATIVE

01-15-85. API #43-047-15441. G-5526', E-5 5306', F-2 5370', F-4 5425', F-5 5458-5472'. PKR @ 5282'. EOT @ 5282'. COMPL 90% OF TRENCHING FOR NEW INJ LINE. MI 660' 2-7/8" OD LINE PIPE COATED & WRAPPED. COMPLETED ABOUT 50% OF WELDING.

FIELD WONSITS VALLEY — LOCATION SEC 12,T8S,R21E — OPER PE
LSE/BLK WONSITS VALLEY STATE/FED — COUNTY UINTAH — STATE UT — STAT AC
WELL 10 REFNO 009309 — GWI 100.0000% OPERATOR GULF
RIG CANNON WS #2 — SPUD DATE 01/01/99 — SUPERVIS KERERT — /G
AUTH $54,000 CUMUL COST $72,654

REPORT DATE 01/16/85 AFE 83796 PRODUCING EQUIPMENT — SUMMARY NARRATIVE

01-16-85. API #43-047-15441. G-5526', E-5 5306', F-2 5370', F-4 5425', F-5 5458-5472'. PKR @ 5282'. EOT @ 5282'. TRENCHING COMPLETE & WELDING 90% COMPLETE.

REPORT DATE 01/17/85 AFE 83796 PRODUCING EQUIPMENT — SUMMARY NARRATIVE

01-17-85. API #43-047-15441. G-5526', E-5 5306', F-2 5370', F-4 5425', F-5 5458-5472'. PKR @ 5282'. EOT @ 5282'. COMPLETED WELDING & HOOK UP INTO INJ LINE.

REPORT DATE 01/18/85 AFE 83796 PRODUCING EQUIPMENT — SUMMARY NARRATIVE

01-18-85. API #43-047-15441. G-5526', E-5 5306', F-2 5370', F-4 5425', F-5 5458-5472'. PKR @ 5282'. EOT @ 5262'. TSTD LINE TO 3000 PSI. COMPLETED HOOK-UP TO WH. BEGAN INJ @ 1230 HRS. @ 1330 HRS 5239 BPD @ 700 PSI. REDUCED RATE TO 2332 BPD @ 140 PSI @ 1400 HRS. @ 1600 HRS 2400 BPD @ 120 PSI. CSG PR=0 PSIG.

REPORT DATE 01/21/85 AFE 83796 PRODUCING EQUIPMENT — SUMMARY NARRATIVE

01-19-85. API #43-047-15441. G-5526', E-5 5306', F-2 5370', F-4 5425', F-5 5458-5472'. PKR @ 5282'. EOT @ 5262'. INJ @ 2396 BWPD @ 250 PSI TP, 0 PSI CP. CK 16/64".
01-20-85. INJ 2342 BWPD @ 300 PSI TP, 175 PSI CP, 16/64" CK. ADJ CK THRU OUT DAY TO MAINTAIN +/- 2400 BPD RATE.
01-21-85. INJ 2490 BWPD @ 280 PSI TP, 190 PSI CP, 17/64" CK. ADJ CK TO MAINTAIN RATE. NOTE: PR GAUGE ON TBG READ 100 PSI HI ON 01-19-85 & 01-20-85.

FIELD WONSITS VALLEY LOCATION-SEC 12,T8S,R21E OPER PF
LSE/BLK WONSITS VALLEY STATE/FED COUNTY UINTAH STATE UT STAT AC
WELL 10 REFNO 009309 GWI 100.0000% OPERATOR GULF
RIG CANNON WS #2 SPUD DATE 01/01/99 SUPERVIS KEBERT /G
AUTH $54,000 CUMUL COST $72,654

REPORT DATE 01/22/85 AFE 83796 PRODUCING EQUIPMENT SUMMARY NARRATIVE

01-22-85. API #43-047-15441. G-5526', E-5 5306', F-2 5370', F-4 5425', F-5 5458-5472'. PKR @ 5282'. EOT @ 5282'. INJ @ 2472 BWPD @ 270 PSI TP, 240 PSI CP, 17/64" CK. BLED CSG OFF, REC'D GAS & WTR. WTR RUNNING F/CSG VLV & 60 BPD RATE. SI CSG. PR INC'D TO 2000 PSI IN 10 MIN. CONT'D INJ.

REPORT DATE 01/23/85 AFE 83796 PRODUCING EQUIPMENT SUMMARY NARRATIVE

01-23-85. API #43-047-15441. G-5526', E-5 5306', F-2 5370', F-4 5425', F-5 5458-5472'. PKR @ 5282'. EOT @ 5282'. INJ 2463 BWPD @ 290 PSI TP, 210 PSI CP, 17/64" CHK.

REPORT DATE 01/24/85 AFE 83796 PRODUCING EQUIPMENT SUMMARY NARRATIVE

01-24-85. API #43-047-15441. G-5526', E-5 5306', F-2 5370', F-4 5425', F-5 5458-5472'. PKR @ 5282'. EOT @ 5282'. MI CANNON WS. RU PMP & PR TBG /CSG ANN TO 500 PSI. OK. PICK TBG UP OUT OF SLIPS & INSTALL 4' COATED TBG SUB. LWR SAME. SETTING PKR IN COMP W/20,000# DN. RESTORE WELL TO INJ @ 2400 BPW ON 17/64" CK.

REPORT DATE 01/27/85 AFE 83796 PRODUCING EQUIPMENT SUMMARY NARRATIVE

01-25-85. API #43-047-15441. G-5526', E-5 5306', F-2 5370', F-4 5425', F-5 5458-5472'. PKR @ 5282'. EOT @ 5282'. WELL INJ 2400 BPD ON 17/64" CHK. CSG PR 0 PSI. RD CANNON WS.
01-26-85. INJ 2566 BWPD @ 325 PSI TBG. PR CSG PR 140 PSI. BLED OFF IN 30 SEC. NO FLUIDS.
01-27-85. INJ 2564 BWPD @ 340 PSI TBG W/CSG @ 160 PSI. BLED OFF TO 0 PSI IN 40 SEC, ALL GAS.

FIELD WONSITS VALLEY — LOCATION SEC 12,T8S,R21E — OPER PE
LSE/BLK WONSITS VALLEY STATE/FED — COUNTY UINTAH — STATE UT — STAT AC
WELL 10 REFNO DD9309 — GWI 100.0000% OPERATOR GULF
RIG CANNON WS #2 — SPUD DATE 01/01/99 — SUPERVIS KEBERT — /G
AUTH $54,000 CUMUL COST $72,654

REPORT DATE 01/28/85 AFE 83796 PRODUCING EQUIPMENT — SUMMARY NARRATIVE

01-28-85. API #43-047-15441. DROP.

Form 9–331
Dec. 1973

Form Approved.
Budget Bureau No. 42–R1424

RECEIVED

APR 25 1985

DIVISION OF OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil well ☐ gas well ☐ other

2. NAME OF OPERATOR
GULF OIL CORPORATION ATTN R.W.HUWALDT

3. ADDRESS OF OPERATOR
P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsit Valley

8. FARM OR LEASE NAME
Wonsits Valley Unit St/Fed

9. WELL NO.
#10

10. FIELD OR WILDCAT NAME
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8S. 21E. 12

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other) Blanket Sundry			

(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Boce TITLE AREA ENGINEER DATE APR 19 1985

J.R. BOCE

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER – CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,

L. G. Rader

KWR/mdb

Attachments

Lease Name	Field	Section	Township	Range	County	State
Wonsits Unit #3	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #4	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #5	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #7	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #9	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Valley Unit #1	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #10	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #100	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #102	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #103	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #104	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #105	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #106	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #107	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #108	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #109	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #11	Wonsits WV	12	8S	22E	Uintah	UT
Wonsits Valley Unit #110	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #111	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #112	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #113	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #114	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #115	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #116	Wonsits WV	7	8S	21E	Uintah	UT
Wonsits Valley Unit #117	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #118	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #12	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #124	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #126	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #128	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #13	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #132	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #134	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #135	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #136	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #137	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #138	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #14	Wonsits WV	12	8S	21E	Uintah	UT

06/27/85
leases gulf operated/file2

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: U-806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

RECEIVED
SEP 20 1985
DIVISION OF OIL GAS & MINING

7. UNIT AGREEMENT NAME: Wonsits Valley

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

8. FARM OR LEASE NAME: Wonsits Valley St./Fed. Unit

3. ADDRESS OF OPERATOR: P.O. Box 599, Denver, CO 80201

9. WELL NO.: #10

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 1980' FSL & 3380' FEL ($NE\frac{1}{4}$, $SW\frac{1}{4}$)

10. FIELD AND POOL, OR WILDCAT: Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12, T8S, R21E

14. PERMIT NO.: API#43-047-15441

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB: 5026'; GL: 5016'

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL	X	CHANGE PLANS		(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to clean out Wonsits Valley St./Fed. Unit #10 to PBTD (5640') in order to insure effective water and polymer injection into all perforated intervals. Work expected to begin October 1, 1985.

3-BLM
3-STATE
1-RKW
3-DRLG
1-LLK

18. I hereby certify that the foregoing is true and correct

SIGNED L L Kilpatrick TITLE Permit Coordinator DATE Sept. 18, 1985

(This space for Federal or State office use)

APPROVED BY Leon B Feight TITLE VIC Manager DATE 9-28-85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JAN 09 1986
DIVISION OF OIL GAS & MINING

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

7. UNIT AGREEMENT NAME
Wonsits Valley

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

8. FARM OR LEASE NAME
Wonsits Valley St./Fed. Unit

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

9. WELL NO.
#10

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface
1980' FSL & 3380' FEL (NE¼, SW¼)

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T8S, R21E

14. PERMIT NO.
API#43-047-15441

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB: 5026'; GL: 5016'

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	X
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐				
(Other)				(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Gudac WSU on 11/5/85. POH w/prod equipment. TIH w/bit to 5582' PBTD. Circ hole clean. Isolate communication between 5½" x 9-5/8" annulus. Set RBP at 4148'. Squeezed 60 sks Cl 'G' cement down 5½" x 9-5/8" annulus. POH w/RBP. Rerun tubing & packer. Set packer at 5291'. NU tree. MOL on 11/10/85. MIRU Gudac WSU on 12/12/85. POH w/tubing. Change out well head. TIH w/Loc-set packer and 2-7/8" plastic lined production tubing. Set packer at 5282'. NU tree. RDMOL on 12/14/85. Return well to injection.

3 - BLM
3 - STATE
1 - RKW
3 - DRLG
1 - LJT
1 - SEC 724C
1 - LLK

18. I hereby certify that the foregoing is true and correct

SIGNED L.K. Hulpsbruch TITLE Environmental Engineering Specialist DATE January 7, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: U-806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER: Water Injector

7. UNIT AGREEMENT NAME: Wonsits Valley Federal Unit

2. NAME OF OPERATOR: Chevron U.S.A. Inc., Room 13097

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: P. O. Box 599, Denver CO 80201

RECEIVED
MAR 13 1989
DIVISION OF
OIL, GAS & MINING

9. WELL NO.: WVFU 10

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1,980' FSL, 3,380' FEL (NE, SW)

10. FIELD AND POOL, OR WILDCAT: Wonsits-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12-T8S-R21E

14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
43-047-15441	KB: 5,026' GL: 5,016'	Uintah	Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	X	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other)			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to reperforate existing zones and install selective injection equipment on WVFU 10 as follows:

1. MIRU. Kill well. N/D tree. N/U BOPE and test.
2. Release injection packer @ 5,282' & POOH.
3. Clean out to PBTD @ 5,640' w/bit & scraper.
4. Reperforate existing injection intervals @ 4 spf as follows:

Present Completion	New Perfs
5,306 (E_5)	5,302-08 (E_5)
5,370 (F_2)	5,370-75 (F_2)
5,458 (F_5)	5,456-60 (F_5)
5,472 (F_5)	5,470-76 (F_5)

5. RIH w/retr tools. Test casing to 500 psi; isolate and repair leaks as necessary.
6. Selectively B/D perfs with water and acidize as necessary with 7½% HCl.
7. Hydrotest in with selective injection equipment. Circulate corrosion inhibitor packer fluid. Set injection packers @ ±5,280, 5,400, and 5,500.
8. N/D BOPE. N/U injection tree and test. Conduct UIC test on annulus and record on chart.
9. RDMOL. Return well to injection.

3-BLM 1-MKD
3-State 2-Drlg
1-EEM 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J. T. Watson TITLE Technical Assistant DATE 3-9-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 3-15-89
BY: [illegible]

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: U-806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

11

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Water Injector

7. UNIT AGREEMENT NAME: Wonsits Valley Fed Unit

2. NAME OF OPERATOR: Chevron U.S.A. Inc., Room 13097

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: P. O. Box 599, Denver CO 80201

9. WELL NO.: WVFU #10

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1,980' FSL & 3,380' FEL NE¼ SW¼

RECEIVED
MAY 15 1989
DIVISION OF OIL, GAS & MINING

10. FIELD AND POOL, OR WILDCAT: Wonsits-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12-T8S-R21E

14. PERMIT NO.: API 43-047-15441

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB: 5,026' GL: 5,016'

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	X	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)	☐			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Existing zones were reperforated and selective injection equipment installed as follows:

1. MIRU Western 18 4/26/89. N/D WH. N/U & test BOPE.
2. POOH w/production string.
3. Clean out w/bit & scraper to PBTD @ 5,582'.
4. RIH w/RBP & pkr. P-tested csg to 500 psi.
5. Perforated zones 5,470'-5,476', 5,456'-5,460', 5,370'-5,375', & 5,302'-5,308'.
6. Broke down & acidized perfs w/500 gals 15% HCL. Swbd back load.
7. RIH w/S.I.E. & plastic lined production string.
8. N/D BOPE. N/U & test tree to 3,000 psi. Pressure test annulus to 500 psi.
9. RD rig 5/2/89.
10. TWOTP.

3-BLM
3-State
1-EEM
1-MKD
2-Drlg
1-PLM
1-Sec. 724-C
1-Sec. 724-R
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Watson TITLE Technical Assistant DATE 5-8-89

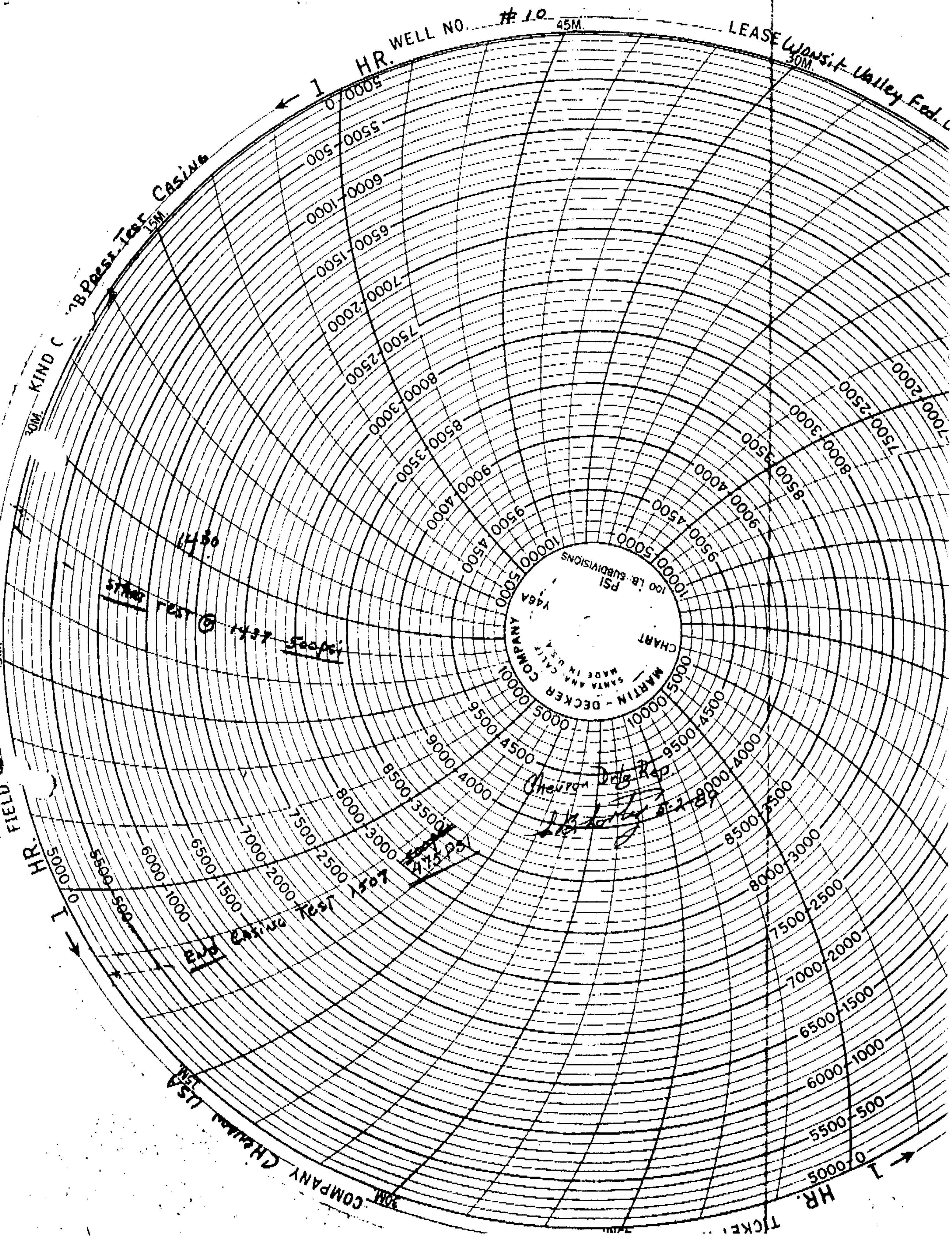
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.


WELL NO. #10
LEASE Wonsit Valley Fed.
KIND OF JOB Press. Test Casing
FIELD Wonsit Valley
COMPANY Chevron USA
HR.
MARTIN - DECKER COMPANY
CHART
PSI
100 LB. SUBDIVISIONS
SANTA ANA, CALIF
MADE IN U.S.A.
11:30
Start Test @ 1437 500psi
475 PSI
End Casing Test 1507
Chevron Drlg Rep.

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY FED. UNIT

1. Type of Well
Oil Well [ ] Gas Well [ ] Other [X]

8. Well Name and No.
WVFU #10

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

9. API Well No.
43-047-15441

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
3380' FEL, 1980' FSL, SEC. 12, T8S/R21E, NE/SW

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[X] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other _____	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to P&A subject injector per the attached procedure.

Accepted by the State of Utah Division of Oil, Gas and Mining
Date: 1-10-95
By:

JAN - 9 1995
DIV. OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed Monica Rough Title **Operations Assistant** Date **01/05/95**

(This space for Federal or State office use)
Approved by: *Federal Approval of this Action is Necessary* Title _____ Date _____
Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See instruction on Reverse Side**

WVFU #10
P&A PROCEDURE:

1. MIRU. ND WH AND NU BOPE.

2. RELEASE BAKER FH PACKERS AND TOH WITH SIE. IF PACKERS WILL NOT RELEASE, CUT TUBING AT ~5260' AND TOH.

3. RUN BIT AND SCRAPER TO ~5300' OR TOF.

4. **EXISTING PERFORATIONS.** TO ISOLATE OPEN PERFORATIONS, SET CIBP AT ~5250' AND DUMP BAIL 35' OF CLASS H CEMENT ON TOP. DISPLACE WELL WITH 9.2 PPG BRINE FROM TOC TO ~3700'.

5. **OIL SHALE INTERVAL, 3714-3966'.** NO CEMENT FROM PRIMARY OR REMEDIAL CEMENTING IS KNOWN TO COVER THE INTERVAL. TO ISOLATE OIL SHALE, PERFORATE AT ~4020', SET CICR AT ~3670', AND SQUEEZE ~110 SX. CLASS H CEMENT UNDER CICR. STING OUT OF CICR AND DISPLACE WELL WITH 9.2 PPG BRINE FROM CICR TO ~2500'.

6. **GREEN RIVER TOP AT 2551'.** TO ISOLATE GREEN RIVER TOP, PERFORATE AT ~2600', SET CICR AT ~2500', AND SQUEEZE ~30 SX. CLASS H CEMENT UNDER CICR. STING OUT OF CICR AND DISPLACE WELLBORE WITH 9.2 PPG BRINE.

7. **SURFACE PLUG.** TOP JOB OF 60 SX. CLASS G DURING 12/85 CASING PATCH WORK FILLS ANNULUS FROM SURFACE TO ~360'. SPOT SURFACE PLUG FROM ~300' TO SURFACE IN 5-1/2" CASING USING ~40 SX. CLASS H CEMENT.

8. CUT OFF WELLHEAD AND INSTALL DRY HOLE MARKER PER BLM GUIDELINES.

9. RDMO. NOTIFY OPERATIONS TO REHABILITATE LOCATION.

USE NON CORROSIVE fluid between plugs.

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
APR 21 1995
DIV OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY FED. UNIT

1. Type of Well
Oil Well [ ] Gas Well [ ] Other [X]

8. Well Name and No.
WVFU #10

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

9. API Well No.
43-047-15441

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
3380' FEL, 1980' FSL, SEC. 12, T8S/R21E, NE/SW

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[X] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other _____	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Subject injector was P&A'd between 3/20/95 and 3/23/95 as follows:

1. **MIRU.**
2. **Perforated at 5210' using 4 JSPF. Set CIBP at 5240'. Shut off flow and set second CIBP at 5100'.**
3. **RIH with bit and scraper to 5100'. Spotted brine from 5100' to 3700'.**
4. **POOH with bit and scraper. Dump bailed 35' cement on CIBP at 5100'. TOC at 5065'.**
5. **Perforated at 4020' with 4 JSPF. RIH with CICR and set at 3668'. Pumped 103 sx. Class H cement below CICR, stung out and spotted 10 sx. on top.**
6. **Perforated at 2600' using 4 JSPF. RIH with CICR and set at 1948'. Pumped 191 sx. Class H cement below CICR, stung out and spotted 10 sx. on top.**
7. **Perforated at 254' using 4 JSPF. Attempted to break circ. down and up surface casing; unsuccessful. Pressured up to 300 PSI; hold.**
8. **RIH with 2 7/8" tubing to 322'. Circ. cement from 322' to surface, hold stood full.**
9. **Cut off wellhead, installed P&A marker and notified Operations to reclaim location.**

All voids between cement plugs were filled with 9.2 ppg brine. P&A operations were witnessed by Bill Owens with the BLM.

14. I hereby certify that the foregoing is true and correct.
Signed Yvonne Baugh Title **Operations Assistant** Date **4/18/95**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See instruction on Reverse Side**

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, DC 20460

EPA

PLUGGING RECORD

NAME AND ADDRESS OF PERMITTEE
Chevron USA Inc
11002 East 17500 South
Vernal, Utah 84078

NAME AND ADDRESS OF CEMENTING COMPANY
Halliburton Services
Vernal, Utah
P.O. Box 339

LOCATE WELL AND OUTLINE UNIT ON SECTION PLAT — 640 ACRES
(N / S / E / W plat, well marked X)

STATE: Utah COUNTY: Uintah PERMIT NUMBER: UT 02447

SURFACE LOCATION DESCRIPTION
¼ OF NE ¼ OF SW ¼ SECTION 12 TOWNSHIP 8S RANGE 21E

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT
Surface Location 1980 ft. from (N/S) S Line of quarter section
and 3380 ft. from (E/W) E Line of quarter section

TYPE OF AUTHORIZATION
☑ Individual Permit
☐ Area Permit
☐ Rule

Number of Wells 1

Lease Name: Wonsits Valley Fed. Unit Well #10

Describe in detail the manner in which the fluid was placed and the method used in introducing it into the hole
Plug #1 CIBP Set on Wireline. Plug Did Not Hold
Plug #2 CIBP Set on Wireline & Capped w/ 35' Cement Dump Bailed
Plug #3 Perfs @ 4020' Cement Squeeze method.
Plug #4 Perfs @ 2600' Cement Squeeze method.

CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT(LB/FT)	TO BE PUT IN WELL (FT)	TO BE LEFT IN WELL (FT)	HOLE SIZE
9 5/8"	32"	204'	204'	12 1/4"
5 1/2"	15.5" & 14"	5481'	5481'	7 7/8"

WELL ACTIVITY
☐ CLASS I
☒ CLASS II
☐ Brine Disposal
☐ Enhanced Recovery
☐ Hydrocarbon Storage
☐ CLASS III

METHOD OF EMPLACEMENT OF CEMENT PLUGS
☐ The Balance Method
☐ The Dump Bailer Method
☐ The Two-Plug Method
☐ Other

Plug #5 - Perforated @ 254' 4SPF, unable To Circ. Cemented 5 1/2" Csg. F/322' To Surface

CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Size of Hole or Pipe in which Plug Will Be Placed (inches)	5 1/2"	5 1/2	5 1/2"	5 1/2	5 1/2"		
Depth to Bottom of Tubing or Drill Pipe (ft.)		5100	3648	1948	322'		
Sacks of Cement To Be Used (each plug)		4.5	113 sks	201	42		
Slurry Volume To Be Pumped (cu. ft.)		4.8	119 cu.ft	213 cu.ft	44.6		
Calculated Top of Plug (ft.)		5065	3591	1871'	Surface		
Measured Top of Plug (if tagged ft.)	5240	N/A	N/A	N/A	N/A		
Slurry Wt. (Lb./Gal.)		16.4	16.4	16.4	16.4		
Type Cement or Other Material (Class III)		Class H	Class H	Class H	Class H		

LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

From	To	From	To
4020'	4020'	5425	5425
2600'	2600'	5456	5460
254'	254'	5470	5476
5302	5308	5526	5526
5370	5375		

Signature of Cementer or Authorized Representative
[signature] HALLIBURTON SERV.
S. L. Kelsey Chevron USA Inc.

Signature of EPA Representative
William Owens BLM

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. (REF. 40 CFR 122.22)

NAME AND OFFICIAL TITLE (Please type or print): JT CONLEY / TEAM LEADER
SIGNATURE: JT Conley
DATE SIGNED: 3-24-95

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 26 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name
Uintah and Ouray Agency

7. If Unit or CA, Agreement Designation
Wonsits Valley Federal Unit

1. Type of Well
Oil Well [ ] Gas Well [ ] [X] Other INJECTION

8. Well Name and No.
Wonsits Valley Federal Unit 10

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

9. API Well No.
43-047-15441

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526
Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
3380' FEL & 1980' FSL (NE SW) SECTION 12, T8S, R21E, SLBM

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[X] Abandonment	[ ] Change of Plans
[ ] Subsequent Report	[ ] Recompletion	[ ] New Construction
[X] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other _____	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THE ABOVE WELL SITE HAS BEEN RESEEDED AND RECLAIMED PER SPECIFICATIONS.

14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT G.D. Scott Title **DRILLING TECHNICIAN** Date **December 19, 1995**

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See instruction on Reverse Side**